

These BOP sketches were
left off the Hendry Notice
sent earlier this week
on Roosevelt Unit #5.

C. Harper

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☒GAS
WELL ☐

OTHER

SINGLE
ZONE ☒MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

Exxon Corporation Attn: Melba Knippling

3. ADDRESS OF OPERATOR

P. O. Box 1600 Midland, TX 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface

660' FSL and 1944' FEL of Section
At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

6 miles N from Ft. Duchesne

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST

PROPERTY OR LEASE LINE, FT.

(Also to nearest drlg. unit line, if any)

1320' unit line

16. NO. OF ACRES IN LEASE

40

17. NO. OF ACRES ASSIGNED

TO THIS WELL

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED,

OR APPLIED FOR, ON THIS LEASE, FT.

None

19. PROPOSED DEPTH

14200'

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

5427' GR

22. APPROX. DATE WORK WILL START*

4-1-84

23. PROPOSED CASING AND CEMENTING PROGRAM

24. IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

25. SIGNED Melba Knippling TITLE Unit Head DATE 1-31-84

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

5. LEASE DESIGNATION AND SERIAL NO.

I-109-Ind.-5249

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Ute

7. UNIT AGREEMENT NAME

Roosevelt Unit

8. FARM OR LEASE NAME

Roosevelt Unit

9. WELL NO.

5

10. FIELD AND POOL, OR WILDCAT

Bluebell

11. SEC., T., R., M., OR BLK.
AND SURVEY OR AREA

Sec. 20-1S-1E

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

DESIGNATION OF AGENT

Supervisor, Oil and Gas Operations:

The undersigned is, on the records of the Minerals Management Service,
Unit Operator under the Roosevelt unit agreement,
Uintah County, Utah (State),
No. I-886 approved November 7, 1950 and
hereby designates:

NAME: Exxon Corporation
through Exxon Company, U.S.A.
ADDRESS: P.O. Box 120
Denver, CO 80201

as its agent, with full authority to act in its behalf in complying with
the terms of the Unit Agreement and regulations applicable thereto and on
whom the supervisor or his representative may serve written or oral instruc-
tions in securing compliance with the Oil and Gas Operating Regulations
with respect to drilling, testing, and completing unit well No. 5,
in the SW 1/4 SE 1/4 Sec. 20, T. 1S, R. 1E, SLM,
Uintah County, Utah.

It is understood that this designation of agent does not relieve
the Unit Operator of responsibility for compliance with the terms of the
unit agreement and the Oil and Gas Operating Regulations. It is also
understood that this designation of agent does not constitute an assign-
ment of any interest under the unit agreement or any lease committed
thereto.

In case of default on the part of the designated agent, the
Unit Operator will make full and prompt compliance with all regulations,
lease terms, or orders of the Secretary of the Interior or his representa-
tive.

The Unit Operator agrees promptly to notify the oil and gas
supervisor of any change in the designated agent.

This designation of agent is deemed to be temporary and in no
manner a permanent arrangement.

This designation is given only to enable the agent herein
designated to drill the above-specified unit well. Unless sooner ter-
minated, this designation shall terminate when there is filed in the
appropriate district office of the U. S. Geological Survey a completed
file of all required Federal reports pertaining to subject well. It is
also understood that this designation of agent is limited to field
operations and does not cover administrative actions requiring specific
authorization of the Unit Operator.

Rio Bravo Oil Company

Unit Operator

By: Wm D S

Its Attorney in Fact

Roosevelt Unit No. 5

Section 20, T1S, R1E
Uintah County, Utah

1. The geologic name of the surface formation: Duchesne River (Tertiary).
2. The estimated tops of important geological markers:

| | |
|-----------------|---------|
| Duchesne River | Surface |
| Uinta | 2,500' |
| Green River | 5,800' |
| Green River "D" | 8,900' |
| Wasatch | 9,730' |

3. The estimated depths at which anticipated water, oil, gas or other hydrocarbon bearing formations are expected to be encountered:

| | |
|-------------|-------------------|
| Fresh Water | Surface to 2,500' |
| Oil | 5,800' to 13,200' |

4. Proposed Casing Program:

| <u>String</u> | <u>Depth Interval</u> | <u>Size</u> | <u>Wt/Gr/Conn</u> | <u>Conditions</u> |
|---------------|-----------------------|-------------|-------------------|-------------------|
| Conductor | 0- 40' | 13-7/8 | 48/H-40/STC | New or Used |
| Surface | 0- 3,000' | 9-5/8" | 43.5/N-80/BT | New or Used |
| Production | 0-10,000' | 7 | 23/S00-95/LTC | New or Used |
| Liner | 9,500-14,200' | 4-1/2 | 15.10/NKT-90/LTC | New or Used |

5. Minimum Specifications for Pressure Control Equipment:

A. Wellhead:

"A" Section: 9-5/8" Weld on x 11" - 5000 psi
Tubing Head: 11" - 5000 psi x 7-1/16" - 10000 psi
Tubing Head Adapter: 7-1/16" - 10000 psi x 2" 10000 psi
Tree: 10000 psi

- B. Blowout Preventers: Refer to attached drawings. "Type VI" diverter to be installed on 20" conductor. "Type II-B" 3000 psi to be installed on 9-5/8" surface casing. "Type III-A" 5000 psi to be installed on 7" production casing.

- C. BOP Control Unit: Unit will be hydraulically operated and have two control stations.

- D. Testing: "Type II-B" will be tested to a low pressure (200-300 psi) and to a high pressure (3000 psi) when installed on surface casing. "Type III-A" will be tested to a low pressure (200-300 psi) and to a high pressure (5000 psi) when installed on Production casing.

At approximately three week intervals, the BOP stack will be tested to 70% of rated working pressure. An operational test of blowout preventers will be performed each round trip (but no more than once a day).

6. Mud Program:

| <u>Depth Interval</u> | <u>Mud Type</u> | <u>Weight</u> | <u>FV</u> | <u>PV</u> | <u>YP</u> | <u>pH</u> |
|-----------------------|-----------------|------------------------|-----------|-----------|-----------|-----------|
| 0 - 3,000' | FW Spud Mud | -----UNCONTROLLED----- | | | | |
| 3,000 -10,000' | FWG | 8.8-9.4 | 32-34 | 5-12 | 3-15 | 10.5 |
| 10,000 - TD | FWG | 9.4-15 | 40-50 | 5-23 | 4-16 | 10.5 |

7. Auxiliary Control Equipment:

- A. Kelly Cocks: Upper and lower installed on kelly.
- B. Safety Valve: Full opening ball type to fit each type and size of drill pipe in use will be available on rig floor at all times in the open position.
- C. Trip Tank: Will be used to insure that hole is full and takes proper amount of fluid on trips.
- D. Pit Volume Totalizer: Used to monitor fluid level in mud pits.

8. Testing, Logging, and Completion Program:

- A. Testing: No cores or DST's are planned.
- B. Logging: FDC-CNL-GR, DIL-SP-GR, velocity, FIL from 3000' to TD. Mud logger from 3000' to TD.
- C. Treatment: Acid treatment with 7-1/2% HCl.

9. Abnormal pressure, temperature, or potential hazards which may be encountered:

- A. Abnormal Pressure (≥ 10 ppg) is expected below 10,000' in the Wasatch Formation.
- B. No H₂S is anticipated in this well. No H₂S has been found in offset wells.

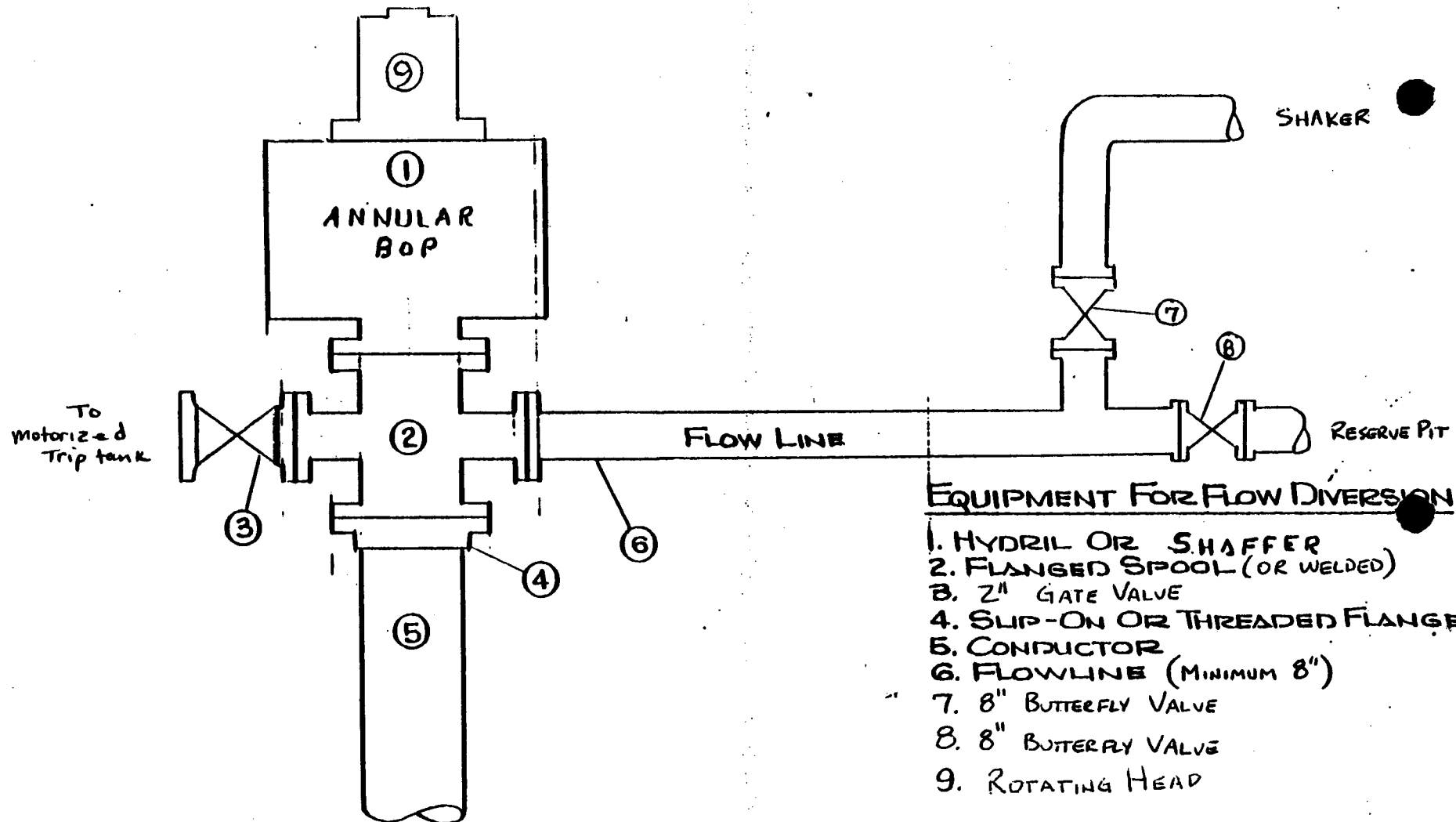
10. Spud Date:

On or before April 1, 1984
Reach TD 80 day from spud.
Completion operations will continue for about 25 days.

MIDLAND DRILLING ORGANIZATION

BLOWOUT PREVENTER SPECIFICATION

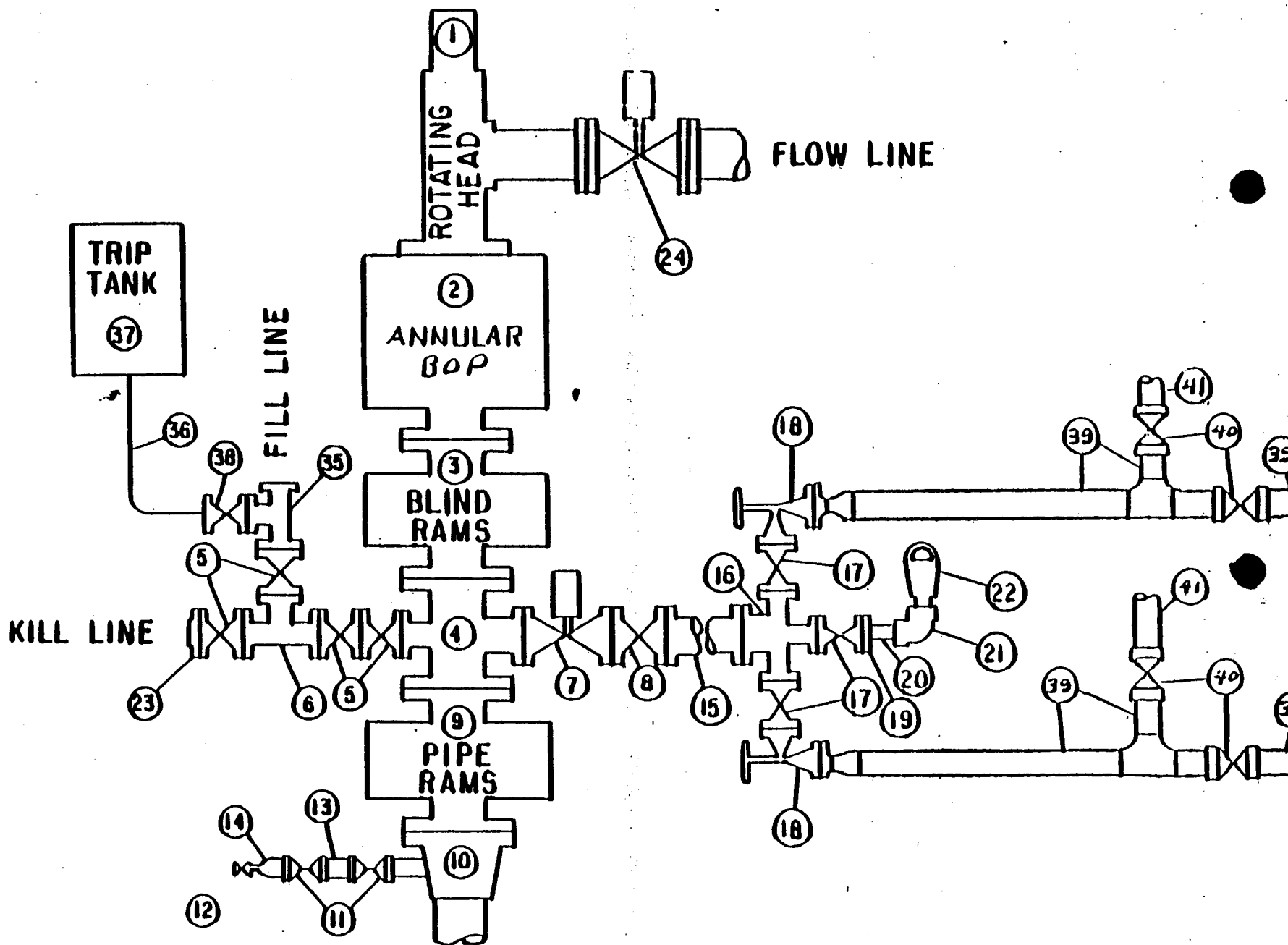
TYPE VI



MIDLAND DRILLING ORGANIZATION

BLOWOUT PREVENTER SPECIFICATION

TYPE II - B



BLOWOUT PREVENTER SPECIFICATION
EQUIPMENT DESCRIPTION

TYPE II-3

All equipment should be at least 3000 psi WP or higher unless otherwise specified.

1. Rotating BOP.
2. Hydril or Shaffar bag type preventer.
3. Ram type pressure operated blowout preventer with blind rams.
4. Flanged spool with one 4-inch and one 2-inch (minimum) outlet.
5. 2-inch (minimum) flanged plug or gate valve.
6. 2-inch by 2-inch by 2-inch (minimum) flanged tee.
7. 4-inch pressure operated gate valve.
8. 4-inch flanged gate or plug valve.
9. Ram type pressure operated blowout preventer with pipe rams.
10. Flanged type casing head with one side outlet (furnished by Exxon).
11. 2-inch threaded (or flanged) plug or gate valve (furnished by Exxon).
Flanged on 5000# WP, threaded on 3000# WP or less.
12. Needle valve (furnished by Exxon).
13. 2-inch nipple (furnished by Exxon).
14. Tapped bull plug (furnished by Exxon).
15. 4-inch flanged spacer spool.
16. 4-inch by 2-inch by 2-inch by 2-inch flanged cross.
17. 2-inch flanged plug or gate valve.
18. 2-inch flanged adjustable choke.
19. 2-inch threaded flange.
20. 2-inch XXH nipple.
21. 2-inch forged steel 90° Ell.
22. Cameron (or equal.) threaded pressure gage.
23. Threaded flange.
- ~~24. 6-inch manual or pressure operated gate valve.~~
25. 2-inch flanged tee.
26. 3-inch (minimum) hose. (Furnished by Exxon).
27. Trip tank. (Furnished by Exxon).
28. 2-inch flanged plug or gate valve.
29. 2-1/2-inch pipe, 300' to pit, anchored.
30. 2-1/2-inch SE valve.
31. 2-1/2-inch line to steel pit or separator.

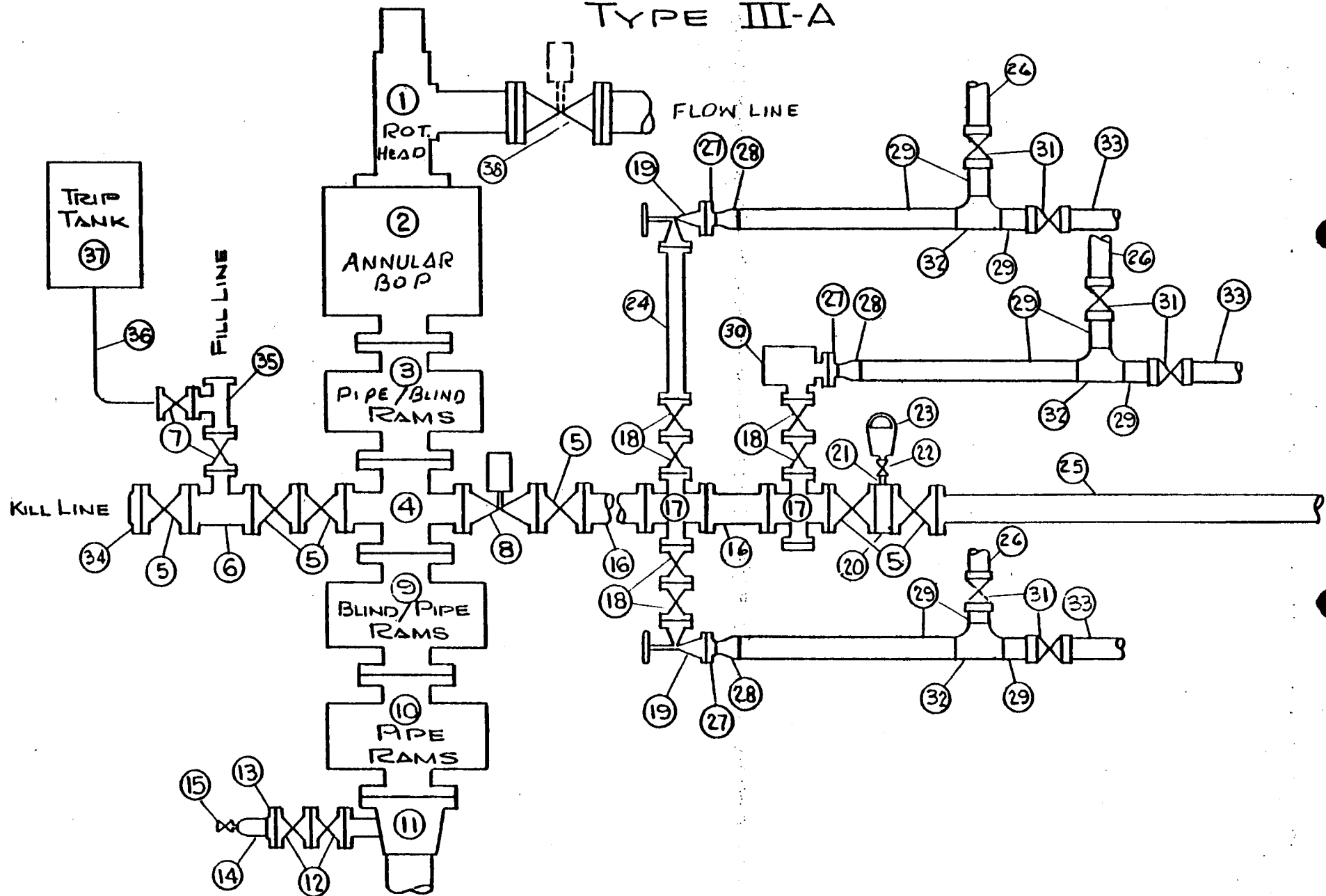
NOTES:

1. Items 3, 4 and 9 may be replaced with double ram type preventer with side outlets between the rams.
2. The two valves next to the stack on the fill and kill line to be closed unless drill string is being pulled.
3. Kill line is for emergency use only. This connection shall not be used for filling.
4. Replacement pipe rams and blind rams shall be on location at all times.
5. Only type U, LWS and QRC ram type preventers with secondary seals are acceptable for 5000 psi WP and higher BOP stacks.
6. Type E ram-type BOP's with factory modified side outlets may be used on 3000 psi and lower WP BOP stacks.

MIDLAND DRILLING ORGANIZATION

BLOWOUT PREVENTER SPECIFICATION

TYPE III-A



21-I

9/15/73

BLOWOUT PREVENTER SPECIFICATION
EQUIPMENT DESCRIPTION

TYPE III-A

All equipment shall be at least 5,000 psi WP or higher unless otherwise specified.

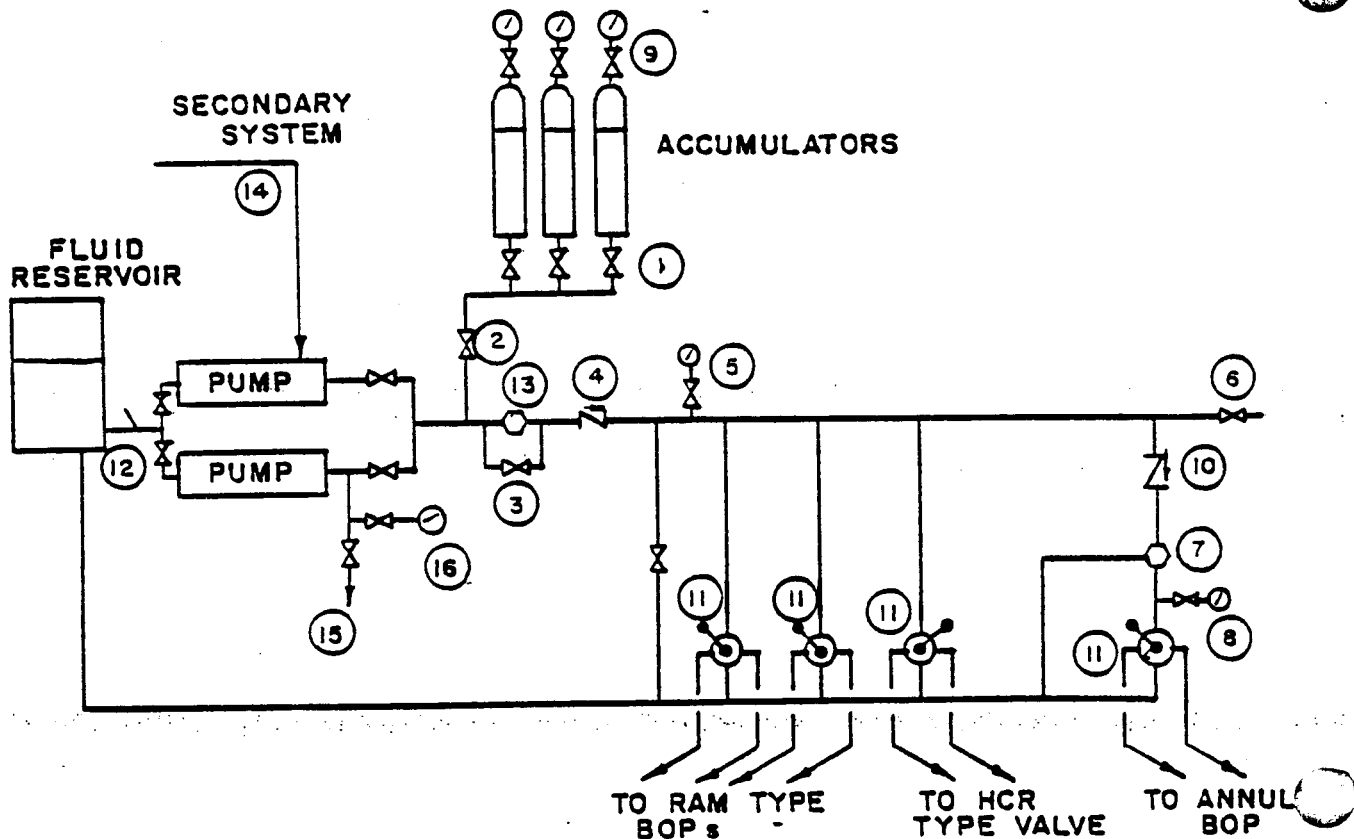
1. Rotating type BOP, 3,000 psi minimum WP.
2. Hydril or Shaffer bag type preventer.
3. Ram type pressure operated preventer with pipe rams. Use large size pipe rams when drilling with a tapered string. Use blind rams when drilling with a tapered string and formation is overbalanced.
4. Flanged spool with two 4-inch side outlets.
5. 4-inch flanged plug or gate valve.
6. 4-inch flanged tee.
7. 4-inch flanged plug or gate valve.
8. 4-inch flanged pressure operated gate valve.
9. Ram type pressure operated preventer with blind rams. Use small size pipe rams when drilling with a tapered drill string.
10. Ram type pressure operated preventer with pipe rams. Use large size pipe rams when drilling with tapered string.
11. Flanged type casing head (furnished by Exxon).
12. 2-inch flanged plug or gate valves (furnished by Exxon).
13. 2-inch threaded flange (furnished by Exxon).
14. 2-inch tapped bull plug (furnished by Exxon).
15. Needle valve (furnished by Exxon).
16. 4-inch flanged spacer spool.
17. 4-inch by 2-inch flanged cross.
18. 2-inch flanged plug or gate valve.
19. 2-inch flanged adjustable choke. Replace with flanged 2-inch tee if a remote controlled choke is installed downstream.
20. 4-inch x 4-inch spacer flange w/1-inch tap.
21. 1-inch x 4-inch XXH nipple.
22. 1-inch valve.
23. Cameron (or equal.) 0-6000 psi gage.
24. 2-inch flanged spacer spool.
25. 6-inch or 4-inch pipe, 300' to pit, anchored.
26. 2-1/2-inch line to separator.
27. 2-inch weld neck flange.
28. 2-1/2-inch x 2-inch sch. 80 concentric weld reducer.
29. 2-1/2-inch pipe.
30. Pressure operated adjustable choke (furnished by Exxon).
31. 2-1/2-inch S.E. gate valve.
32. 2-1/2-inch tee.
33. 2-1/2-inch pipe, 300' to pit, anchored.
34. 2-inch threaded flange (EUE) or weld neck flange w/Weco Fig. 1502 2" 15,000 psi free flow buttress weld wing union.
35. 4-inch flanged tee.
36. 3-inch (minimum) hose. (Furnished by Exxon).
37. Trip tank. (Furnished by Exxon).
38. 6-inch 3,000 psi minimum WP manual or pressure operated gate valve.

NOTES:

1. Items 9 and 10 may be replaced with double ram type preventer. Any side outlets shall be double valved or blind flanged.
2. Only type U, LWS and QRC ram type preventers with secondary seals are acceptable.
3. The two valves next to the stack on the kill and fill line to be closed unless string is being pulled.
4. Kill line is for emergency use only. This connection shall not be used for filling.
5. Replacement rams for each size drill pipe in use and blind rams shall be on location at all times.

FIGURE 1

ACCEPTABLE BOP CLOSING UNIT ARRANGEMENT



1. Full opening valve to isolate each accumulator bottle from the accumulator system.
2. Full opening valve to isolate the accumulator system from the closing unit manifold.
3. Bypass line with full opening valve to provide full accumulator pressure to the closing unit manifold. This line and valve are required when a regulator is used to control operating pressure on the ram preventers.
4. Check valve to isolate both the pumps and the accumulator system from the closing unit manifold.
5. Accurate pressure gage to measure closing unit manifold pressure upstream of the Pressure Regulating Valve.
6. Full opening valve to provide connection for another pump.
7. Pressure Regulating Valve to permit regulation of operating pressure on the annular preventer from zero to 1500 psi.
8. Accurate pressure gage to measure the operating pressure downstream of the Pressure Regulating Valve.
9. Necessary fittings and pressure gages to permit measurement of the accumulator pressure at all times.
10. Check valve to isolate the annular preventer regulator from the closing unit manifold.
11. 4-way valves. If Cameron Ramloc 4-way valves are used, remove the check valve from the annular preventer's valve.
12. Pump suction strainer equipped with a good screen.
13. Pressure regulator valve to maintain a maximum pressure of 1500 psi on manifold if pumps and accumulators are operated at higher pressures.
14. A secondary power of electricity or air.
15. Line to floor for testing BOP equipment.
16. Accurate pressure gage to observe test pressure.

SURFACE USE PLAN

EXXON CORPORATION
ROOSEVELT UNIT NO. 5

1944' FEL & 660' FSL of Section 32, T14S, R22, U.S.B.&M.
LEASE L-92149
UINTAH COUNTY, UTAH

1. EXISTING ROADS - Area map, Exhibit "A" is a reproduction of the Roosevelt, Ft. Duschesne, Whiterocks and Lapoint, Utah, USGS quads. Existing roads are shown on this map.
 - A. Exhibit "A" shows the proposed well site as staked.
 - B. From Ft. Duschesne, Utah travel northerly 3.8 miles along the paved road north and west from Todd School, then turn right and go two (2) miles north to the beginning of the access road. The access route would then be east approximately 1200 feet between two (2) old existing right-of-way fences to where it turns northwest along a gravel bank to the location.
 - C. All roads within a three-mile radius are shown on Exhibit "A".
 - D. The existing county road along the north-south center line of Section 29, T1S R1E will be upgraded. Other existing roads will be maintained, as required.
2. PLANNED ACCESS ROADS - As shown on Exhibit "A" approximately three-tenths (.3) miles of new access will be constructed. Approximately 1.0 mile of existing county road will be upgraded in Section 29, T1S R1E.
 - 1) The width of the new road will be 18 feet.
 - 2) The maximum grade will be less than 5 percent (5%).
 - 3) No turnouts will be necessary.
 - 4) Two (2) 18" culverts will be installed. Ditches will be constructed to handle surface water where needed.
 - 5) Where the new access road crosses the marshey area, 3 feet of gravel and rock fill will be installed.
 - 6) There will be one fence cut and a cattleguard will be installed.

7) Flags have been set along the center line of the road.

3. LOCATION OF EXISTING WELLS WITHIN A TWO-MILE RADIUS

1) Water wells - None known.

2) Abandoned Wells - See Exhibit "A".

3) Temporarily Abandoned Wells - None known.

4) Disposal Wells - None known.

5) Drilling Wells - None known.

6) Producing Wells - See Exhibit "A".

7) Shut-In Wells - None known.

8) Injection Wells - None known.

9) Monitoring or Observation Wells for Other Resources - None known.

4. TANK BATTERIES, PRODUCTION FACILITIES AND LEASE PIPELINE

A. There are no tank batteries, production facilities or pipelines within one mile of the location controlled by lessee.

B. If production is established, production facilities will be erected on the drill pad.

C. Rehabilitation of any disturbed areas no longer needed for operations after completion of the production facilities will be done. This will consist of reshaping the existing surface and seeding as specified.

D. Production equipment, i.e., tank batteries and heater-treater will be painted desert tan to blend in with the environment.

5. LOCATION AND TYPE OF WATER SUPPLY - The water to be used in drilling and/or completion operations will be obtained from the West Channel of the Uinta River about 300 feet east of the location in the SW/4 SE/4 of Section 20, T1S R1E.

6. SOURCE OF CONSTRUCTION MATERIALS - Construction materials to build up the road grade will be obtained from the construction of the location and reserve pit. If additional material is required it will be obtained from a gravel bank east of the location as shown on Exhibit "A". It is estimated that 2500 to 3000 cu. yds. of material will be required to build up the road base. After completion of the material

removal, the bank will be rounded and reshaped to conform to the adjacent terrain. Gravel surfacing material will be obtained commercially and hauled to the site over existing access roads.

7. WASTE DISPOSAL

- A. Drill cuttings will be disposed of in the reserve pit.
- B. Most drilling fluid will be disposed of in a permeable formation below surface casing depth. Remaining drilling fluids will be allowed to evaporate in the reserve pit until the pit is dry enough for backfilling.
- C. Water produced during tests will be disposed of in the reserve pit. Oil produced during tests will be stored in test tanks until sold, at which time it will be hauled from site.
- D. Sewage from trailer houses will drain into holes at least 10 feet deep, which will be kept covered until backfilled. An outdoor toilet will be provided for the rig crews; this area will be backfilled during cleanup after rig move-out.
- E. Trash, waste paper and garbage will be contained in a trash pit, fenced with small mesh wire to prevent wind-scattering during collection, and burned; this pit is shown on the rig layout. Residue in the pit at completion of operations will be buried either within the pit or in the reserve pit by at least 24" cover.
- F. When rig moves out, all trash and debris left at site will be contained to prevent scattering and will be hauled from the site to an acceptable disposal site within 30 days.

8. ANCILLARY FACILITIES - No camps or airstrips are planned.

9. WELLSITE LAYOUT

- A. Exhibit "B" (Scale 1" - 50') shows proposed wellsite layout.
- B. This Exhibit indicates proposed location of mud, reserve, and trash pits; pipe rack and other major rig components; living facilities; soil stockpile; parking area; and turn-in from access road.
- C. Mud pits in the active circulating system will be steel pits, and the reserve pit is proposed to be lined with 6" to 8" of compacted clay.
- D. The location of proposed completion equipment is shown on Exhibit "B".

10. RESTORATION OF SURFACE

- A. Upon completion of the operation and disposal of any trash and debris as discussed earlier, pits will be backfilled and leveled or contoured as soon as practical after drying-time. Drillsite surface will be reshaped to combat erosion, and stockpiled top soil will be distributed to extent available. Top soil to 8" of depth, or until such depth that gravel and large cobbles are encountered will be removed and stockpiled as shown on Exhibit "B". Drillsite rehabilitation will comply with B.I.A. requirements.
- B. Exxon will rehabilitate road located on Indian land as per B.I.A. recommendations.
- C. Revegetation of the drill pad will comply with B.I.A. requirements.
- D. Any oil on pits will be removed or otherwise disposed of to USGS approval.
- E. Rehabilitation operations will start in the Spring after completion and be completed in the Fall to B.I.A. specifications.

11. OTHER INFORMATION

- 1) The soil is gravel and cobbles. Vegetation is principally grasses and willows. No surface use activity other than grazing is carried on in the area. The drillsite is located on a gravel bench above the Uinta River. The access road crosses a boggy area caused by irrigation water seepage.
- 2) The drillsite is on Ute Tribal Land. The surface rights are assigned to Maxie Chapoose.
- 3) There are no dwellings, archeological, historical or cultural sites apparent in the area. The drillsite is located close to the Uinta River.
- 4) A joint on-site inspection was held June 23, 1982 with representatives of Exxon, M.M.S., B.I.A., the Ute Tribe, and Maxie Chapoose present. The location, access route, fencing, pit lining and source of construction materials were discussed and agreed upon at that time.

12. OPERATOR'S REPRESENTATIVE - Field representative who can be contacted concerning compliance of the Surface Use Plan is:

John P. Clement III
P. O. Box 230
Midland, Texas 79702

Office Phone: 915/686-4355
Home Phone : 915/ 683-5107

13. CERTIFICATION - I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access routes; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and, that the work associated with the operations proposed herein will be performed by Exxon Corporation and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. A copy of this plan will be posted at the wellsite during the drilling of the well for reference by all contractors and subcontractors.

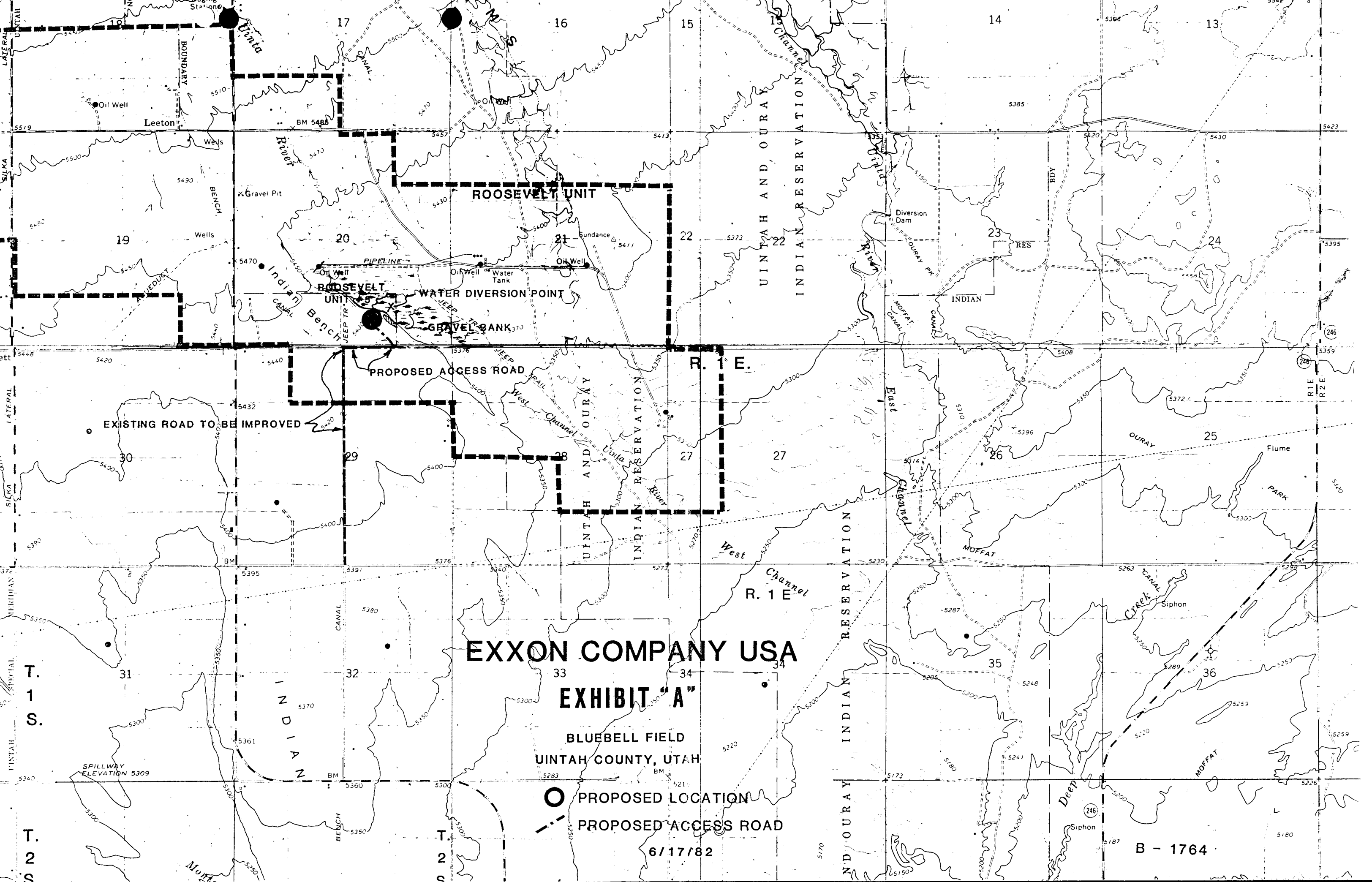
1-3-84
Date

John P. Clement III
Division Drilling Manager

For on-site inspection, contact:

Melba Knipling

915/686-4406



EXXON COMPANY USA
EXHIBIT "A"

BLUEBELL FIELD
UINTAH COUNTY, UTAH

○ PROPOSED LOCATION
--- PROPOSED ACCESS ROAD

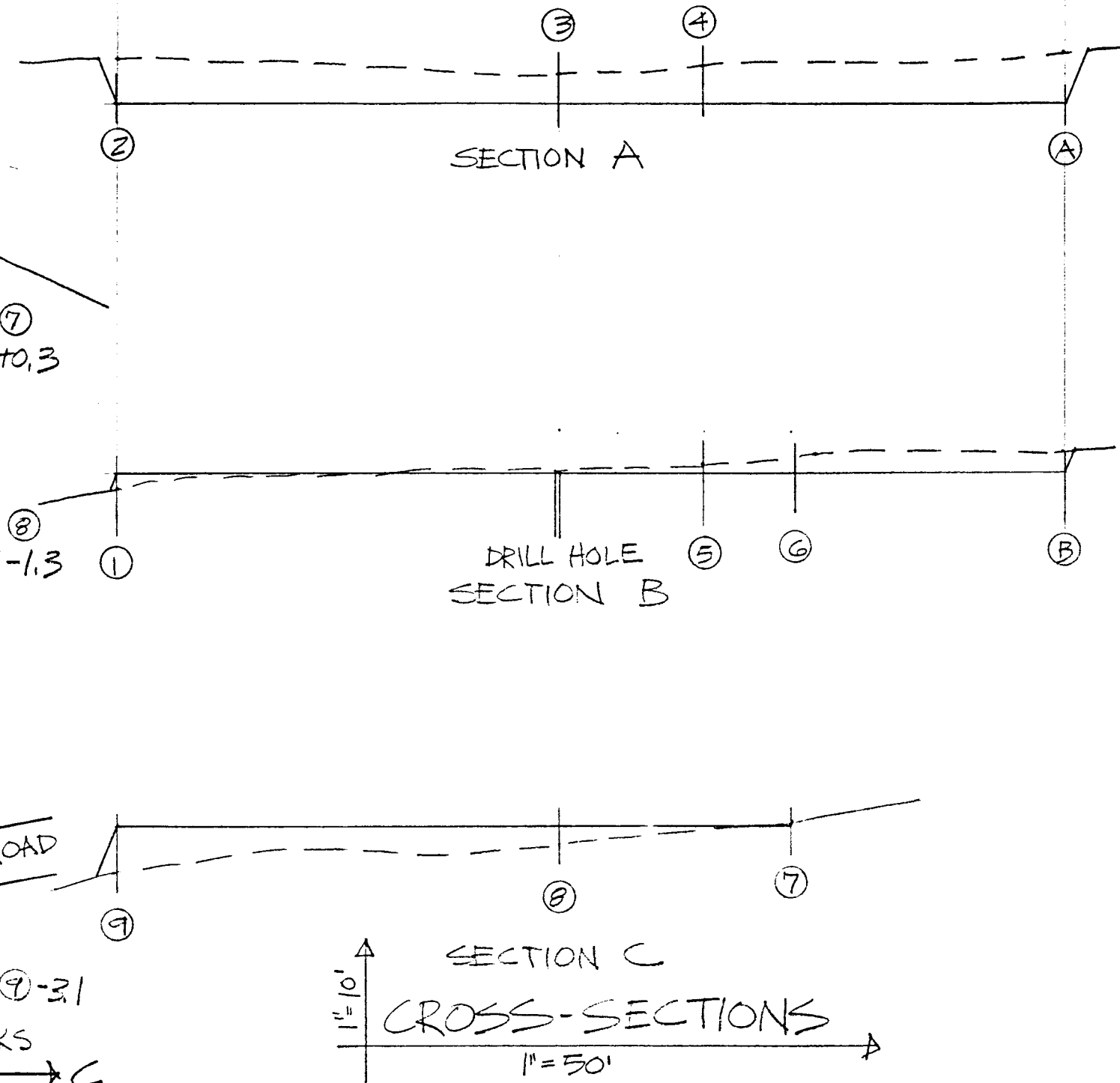
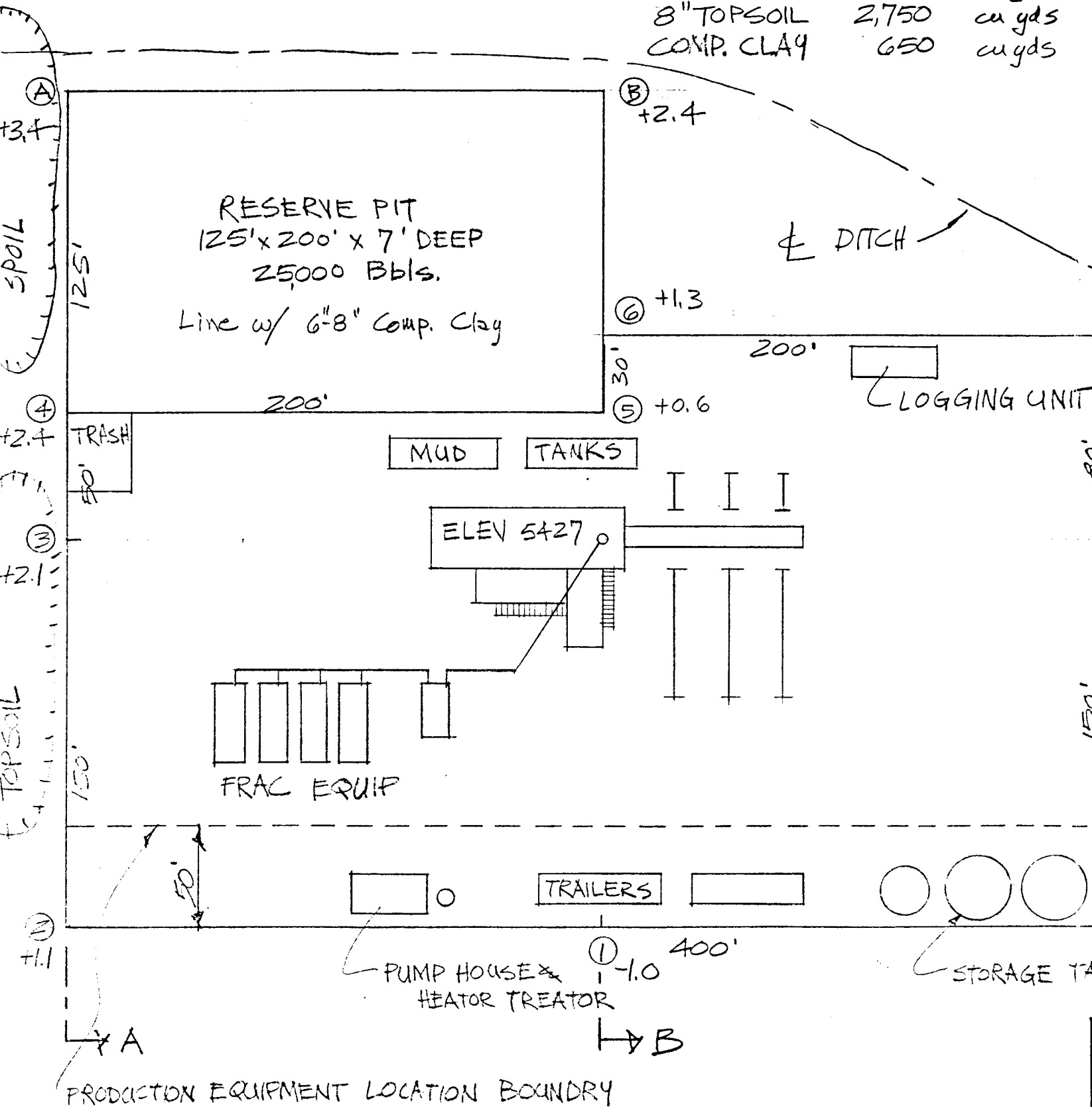
6/17/82

B - 1764

WELL SITE LAYOUT

EARTH VOLUMES

| | | |
|------------|-------|--------|
| FILL | 1,926 | cu yds |
| CUT | 3,324 | cu yds |
| PIT | 5,500 | cu yds |
| 8" TOPSOIL | 2,750 | cu yds |
| COMP. CLAY | 650 | cu yds |



ROOSEVELT UNIT #5
SW SE SECTION 20 T1S R1E
UINTAH COUNTY, UTAH

EXXON COMPANY, U.S.A. (a division of Exxon Corporation)
PRODUCTION DEPARTMENT

DRAWN: MJB

ENGR. SECTION

REVISED

DATE 6-29-82

JOB NO.

FILE NO.

CHECKED

APPROVED

SCALE 1" = 50'

WB-1763

OPERATOR

Exxon Corp

DATE

2/9/84

WELL NAME

Roosevelt Unit #5

SEC SW 20

T

15

R

1E

COUNTY

Uintah

43-047-31447

API NUMBER

Ind.

TYPE OF LEASE

POSTING CHECK OFF:

☐

INDEX

☐

MAP

☐

HL

☐

NID

☐☐

PI

PROCESSING COMMENTS:

Unit well -

No water permit ✓

✓ CHIEF PETROLEUM ENGINEER REVIEW:

3/8/84. Unit, plan of Development

APPROVAL LETTER:

SPACING:

☒

A-3

Roosevelt
UNIT

☐

c-3-a

CAUSE NO. & DATE

☐

c-3-b

☐

c-3-c

SPECIAL LANGUAGE:

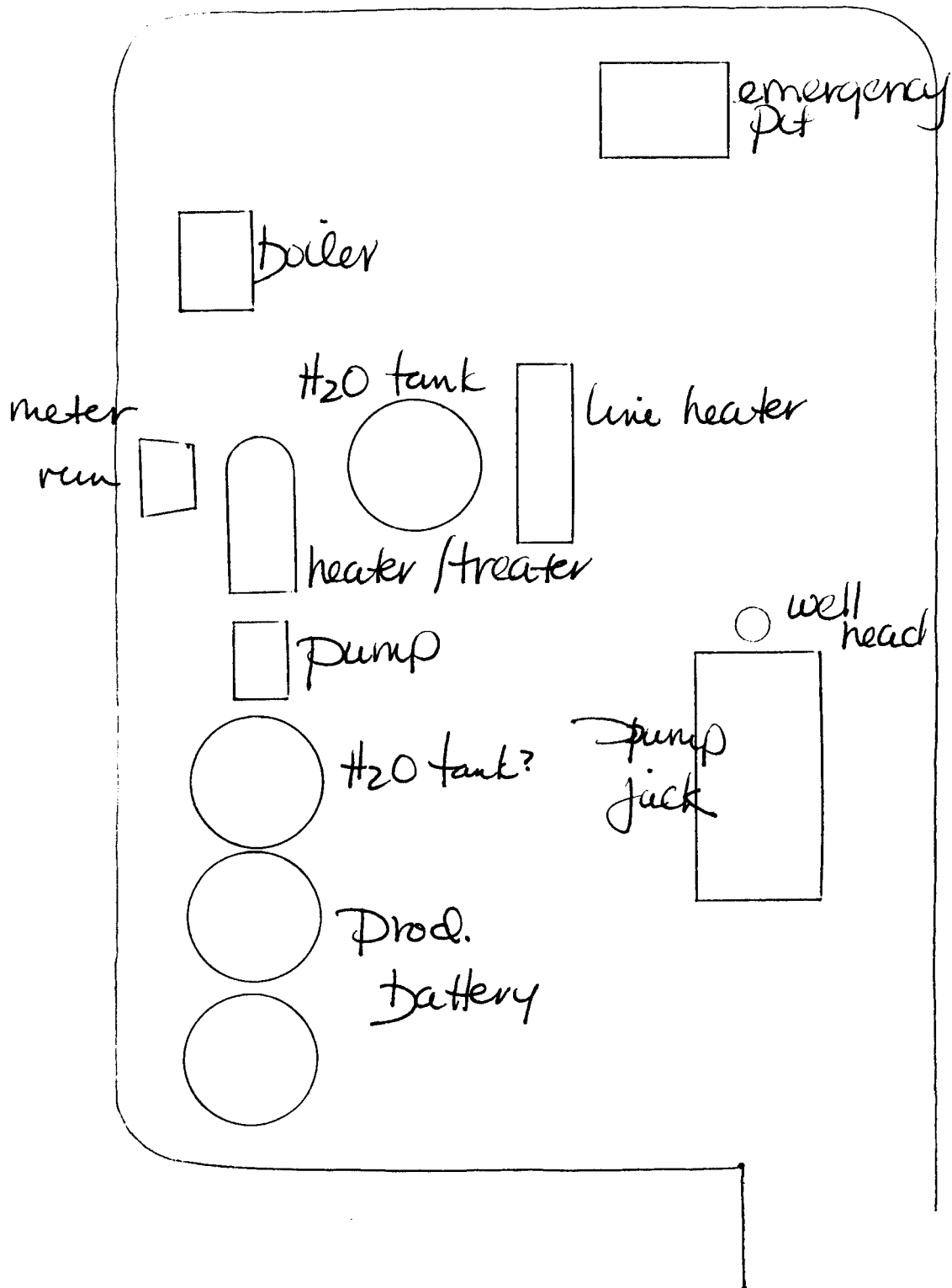
1-Water -

× Rule C-27, Associated Gas Flaring.

- ☒ RECONCILE WELL NAME AND LOCATION ON APD AGAINST SAME DATA ON PLAT MAP.
- ☒ AUTHENTICATE LEASE AND OPERATOR INFORMATION
- ☒ VERIFY ADEQUATE AND PROPER BONDING
- ☒ AUTHENTICATE IF SITE IS IN A NAMED FIELD, ETC.
- ☐ APPLY SPACING CONSIDERATION
- ☐ ORDER _____
- ☒ UNIT Roosevelt Unit
- ☐ c-3-b
- ☐ c-3-c
- ☐ CHECK DISTANCE TO NEAREST WELL.
- ☐ CHECK OUTSTANDING OR OVERDUE REPORTS FOR OPERATOR'S OTHER WELLS.
- ☒ IF POTASH DESIGNATED AREA, SPECIAL LANGUAGE ON APPROVAL LETTER
- ☒ IF IN OIL SHALE DESIGNATED AREA, SPECIAL APPROVAL LANGUAGE.
- ☒ NO VERIFY LEGAL AND SUFFICIENT DRILLING WATER

R.U. #5 Sec 20, TIS, RIE Gubly 12/5/88

N



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☐ other ☐2. NAME OF OPERATOR
Exxon Corporation3. ADDRESS OF OPERATOR
P. O. Box 1600, Midland, Texas 797024. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) 660' FSL and 1944' FEL of Section
AT SURFACE:
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐☐
☐
☐
☐
☐
☐
☐
☐(other) Change casing program and BOPs

5. BASE

I-109-Ind.-5249

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Ute7. UNIT AGREEMENT NAME
Roosevelt Unit8. FARM OR LEASE NAME
Roosevelt Unit9. WELL NO.
510. FIELD OR WILDCAT NAME
Bluebell11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 20-1S-1E12. COUNTY OR PARISH | 13. STATE
Uintah | Utah

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

5427' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The casing program for the above well will be changed as follows. Type II-C BOPs will be used instead of Type II-B.

PROPOSED CASING AND CEMENTING PROGRAM

| SIZE OF HOLE | SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | QUANTITY OF CEMENT |
|--------------|----------------|-----------------|---------------|--------------------|
| 17 1/2" | 13 3/8" | 48# | 40' | Redimix to surface |
| 12 1/4" | 9 5/8" | 40# | 3000' | Cmt. to surface |
| 8 3/4" | 7 5/8" | 33.7# | 10000' | 600 sx |
| 6" | 4 1/2" | 15.10# | 14200' | 300 sx |

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Nelba Kripling TITLE Unit Head DATE 3-5-84

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

March 8, 1984

Exxon Corporation
Attn: Melba Knipling
P. O. Box 1600
Midland, Texas 79702

RE: Well No. Roosevelt Unit #5
SWSE Sec. 20, T. 1S, R. 1E
660' PSL, 1944' FEL
Uintah County, Utah

Gentlemen:

Approval to drill the above referenced oil well is hereby granted in accordance with Section 40-6-11, Utah Code Annotated 1953; and predicated on Rule A-3, General Rules and Regulations and Rules of Practice and Procedure, subject to the following stipulation:

1. Prior to commencement of drilling, receipt by the Division of evidence providing assurance of an adequate and approved supply of water.

In addition, the following actions are necessary to fully comply with this approval:

1. Spudding notification to the Division within 24 hours after drilling operations commence.
2. Submittal to the Division of completed Form OGC-8-X, Report of Water Encountered During Drilling.
3. Prompt notification to the Division should you determine that it is necessary to plug and abandon this well. Notify R. J. Pirth, Chief Petroleum Engineer, Telephone (801) 533-5771 (Office), 571-5068 (Home).
4. Compliance with the requirements and regulations of Rule C-27, Associated Gas Flaring, General Rules and Regulations, Oil and Gas Conservation.
5. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

Exxon Corporation
Well No. Roosevelt Unit #5
March 8, 1984
Page 2

The API number assigned to this well is 43-047-31447.

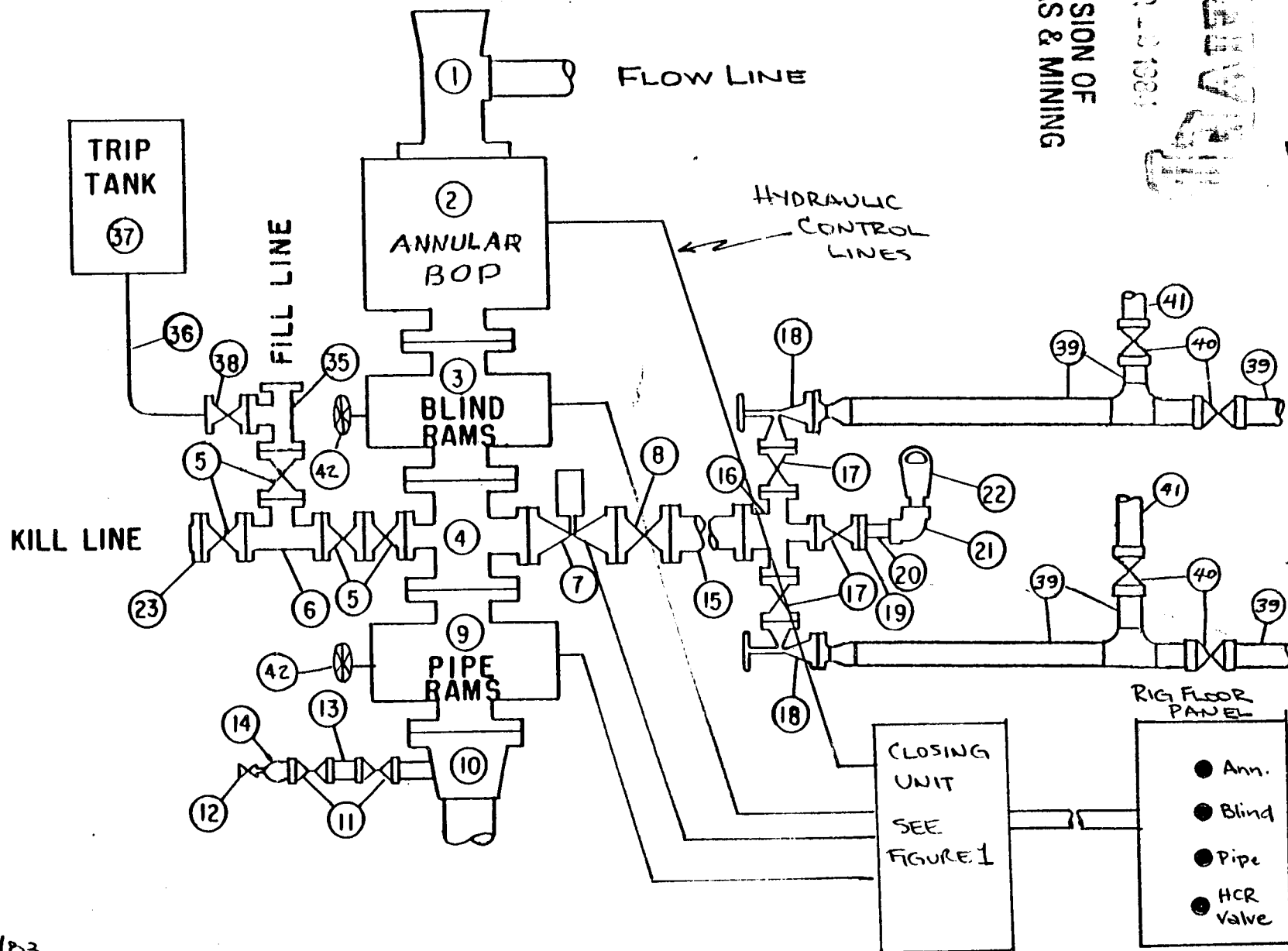
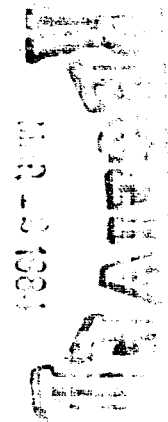
Sincerely,

R. J. Firth
Chief Petroleum Engineer

RJF/as
cc: Branch of Fluid Minerals
Bureau of Indian Affairs
Encl.

MIDLAND DRILLING ORGANIZATION BLOWOUT PREVENTER SPECIFICATION TYPE II - C

DIVISION OF
OIL, GAS & MINING



9/15/73

Revised 9/13/83

MAM

BLOWOUT PREVENTER SPECIFICATION
EQUIPMENT DESCRIPTION

TYPE II-C

All equipment should be at least 3000 psi WP or higher unless otherwise specified.

1. Bell nipple.
2. Hydril or Shaffer bag type preventer.
3. Ram type pressure operated blowout preventer with blind rams.
4. Flanged spool with one 4-inch and one 2-inch (minimum) outlet.
5. 2-inch (minimum) flanged plug or gate valve.
6. 2-inch by 2-inch by 2-inch (minimum) flanged tee.
7. 4-inch pressure operated gate valve.
8. 4-inch flanged gate or plug valve.
9. Ram type pressure operated blowout preventer with pipe rams.
10. Flanged type casing head with one side outlet (furnished by Exxon).
11. 2-inch threaded (or flanged) plug or gate valve (furnished by Exxon).
Flanged on 5000# WP, threaded on 3000# WP or less.
12. Needle valve (furnished by Exxon).
13. 2-inch nipple (furnished by Exxon).
14. Tapped bull plug (furnished by Exxon).
15. 4-inch flanged spacer spool.
16. 4-inch by 2-inch by 2-inch by 2-inch flanged cross.
17. 2-inch flanged plug or gate valve.
18. 2-inch flanged adjustable choke.
19. 2-inch threaded flange.
20. 2-inch XXH nipple.
21. 2-inch forged steel 90° Ell.
22. Cameron (or equal.) threaded pressure gage.
23. Threaded flange.
35. 2-inch flanged tee.
36. 3-inch (minimum) hose. (Furnished by Exxon).
37. Trip tank. (Furnished by Exxon).
38. 2-inch flanged plug or gate valve.
39. 2-1/2-inch pipe, 300' to pit, anchored.
40. 2-1/2-inch SE valve.
41. 2-1/2-inch line to steel pit or separator.

42. Manual Control for BOP

NOTES:

1. Items 3, 4 and 9 may be replaced with double ram type preventer with side outlets between the rams.
2. The two valves next to the stack on the fill and kill line to be closed unless drill string is being pulled.
3. Kill line is for emergency use only. This connection shall not be used for filling.
4. Replacement pipe rams and blind rams shall be on location at all times.
5. Only type U, LWS and QRC ram type preventers with secondary seals are acceptable for 5000 psi WP and higher BOP stacks.
6. Type E ram-type BOP's with factory modified side outlets may be used on 3000 psi or lower WP BOP stacks.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☒GAS
WELL ☐

OTHER

SINGLE
ZONE ☒MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

Exxon Corporation Attn: Melba Knipling

3. ADDRESS OF OPERATOR

P. O. Box 1600 Midland, TX 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)

At surface

660' FSL and 1944' FEL of Section
At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

6 miles N from Ft. Duchesne

15. DISTANCE FROM PROPOSED*
LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any)

660' lse. line

1320' unit line

16. NO. OF ACRES IN LEASE

40

17. NO. OF ACRES ASSIGNED
TO THIS WELL

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

5427' GR

22. APPROX. DATE WORK WILL START*

4-1-84

23.

PROPOSED CASING AND CEMENTING PROGRAM

| SIZE OF HOLE | SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | QUANTITY OF CEMENT |
|--------------|----------------|-----------------|---------------|--------------------|
| 17 1/2" | 13 3/8" | 48# | 40' | Redimix to surface |
| 12 1/4" | 9 5/8" | 43.5# | 3000' | Cmt to surface |
| 8 1/2" | 7" | 23# | 10100' | 600 sx |
| 6" | 4 1/2" | 15.1# | 9600-14200' | 300 sx |

RECEIVED

APR 6 1984

DIVISION OF
OIL, GAS & MININGFEB 1984
RECEIVED

Utah

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

Melba Knipling

TITLE Unit Head

DATE 1-31-84

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

H. J. Ferguson

TITLE

DISTRICT MANAGER

DATE

4/5/84

CONDITIONS OF APPROVAL, IF ANY

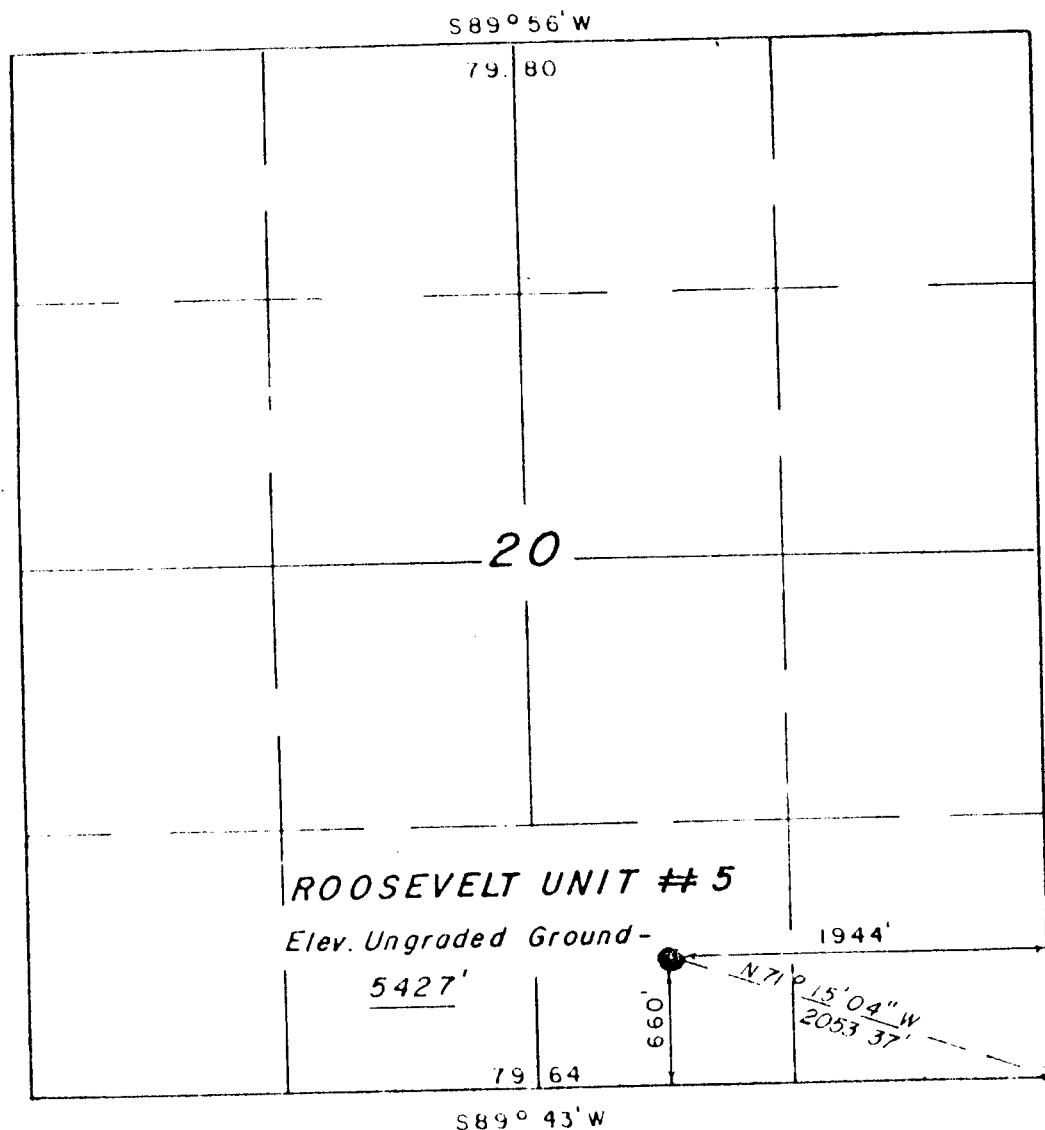
NOTICE OF APPROVAL

CONDITIONS OF APPROVAL ATTACHED
TO OPERATOR'S COPY

State Oil & Gas

FLARING OR VENTING OF
GAS IS SUBJECT TO NTL 4-A
DATED 1/1/80

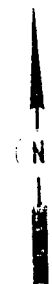
TIS, RIE, U.S.B. & M



X = Section Corners Located

EXXON COMPANY U.S.A.

Well location, ROOSEVELT UNIT #5
located as shown in the SW 1/4 SE 1/4
Section 20, TIS, RIE, U.S.B & M Uintah
County, Utah.



UNITAH ENGINEERING & LAND SURVEYING
P.O. BOX Q - 85 SOUTH 200 EAST
VERNAL, UTAH 84078

REGISTERED LAND SURVEYOR
REGISTRATION NO. 2454
STATE OF UTAH

UNITAH ENGINEERING & LAND SURVEYING
P.O. BOX Q - 85 SOUTH 200 EAST
VERNAL, UTAH 84078

| | |
|-----------|--------------|
| DATE | 6/17/82 |
| PARTY | LDT SH KL MJ |
| WEATHER | Clear - Hot |
| REFERENCE | GLO PLAT |
| FILE | EXXON CO. |



United States Department of the Interior
BUREAU OF INDIAN AFFAIRS
UINTAH AND OURAY AGENCY
Fort Duchesne, Utah 81026

IN REPLY REFER TO:

BIA ADDITIONAL SURFACE STIPULATIONS

1. A cattleguard will be placed at the entrance to the access road into the location.
2. Culverts will be placed at various points in the access road to ensure that the construction of said road will not impede the natural drainage of the property.



CONDITIONS OF APPROVAL FOR NOTICE TO DRILL
WITHIN THE UINTAH OURAY RESERVATION

Company Exxon Corporation Well No. #5
Location Sec. 21 T. 1S R. 1E Lease No. I 109-5249
Onsite Inspection Date 2-28-84

All lease and/or unit operations will be conducted in such a manner that full compliance is made with applicable laws, regulations, Onshore Oil and Gas Order No. 1, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.

Pressure tests will be conducted before drilling out from under casing strings which have been set and cemented in place. Blowout preventer controls will be installed prior to drilling the surface casing plug and will remain in use until the well is completed or abandoned. Preventers will be inspected and operated at least daily to ensure good mechanical working order, and this inspection will be recorded on the daily drilling report. Preventers will be pressure tested before drilling casing cement plugs.

Casing Program and Auxiliary Equipment: Minimum 2,500 ft. of surface casing will be used to protect fresh water zones.

No chromate additives will be used in the mud system on Federal and Indian lands to ensure adequate fresh water aquifer protection.

Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 15 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. Two copies of all logs, core descriptions, core analyses, well-test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the authorized officer (AO).

Anticipated Starting Dates and Notifications of Operations:

Location construction: March 15

No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the AO. Prior approval of the AO will be obtained before operations are resumed.

The spud date will be reported orally to the AO within 48 hours after spudding. If the spudding occurs on a weekend or holiday, the report will be submitted on the following regular work day.

In accordance with Onshore Oil and Gas Order No. 1, this well will be reported on Form 9-329 "Monthly Report of Operations", starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report will be filed, in duplicate, directly with Royalty Management Accounting Center, Minerals Management Service, P. O. Box 2859, Casper, Wyoming 82602, and a copy forwarded to the Vernal BLM District Office, 170 South 500 East, Vernal, Utah 84078.

If a replacement rig is contemplated for completion operations, a "Sundry Notice" (Form 3160-5) to that effect will be filed, for prior approval of the AO, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig.

Should the well be successfully completed for production, the AO will be notified when the well is placed in a producing status. Such notification will be sent by telegram or other written communication, not later than the first business day following the date on which the well is placed on production.

No well abandonment operations will be commenced without the prior approval of the AO. In the case of newly drilled dry holes or failures, and in emergency situations, oral approval will be obtained from the SO. A "Subsequent Report of Abandonment" Form 3160-5, will be filed with the AO within 30 days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the AO or his representative, or the appropriate Surface Managing Agency.

A first production conference will be scheduled within 15 days after receipt of the first production notice.

All travel will be confined to existing access road rights-of-way.

If the surface rights are owned by the Ute Indian Tribe and mineral rights are owned by another entity, an approved rights-of-way will be obtained from the BIA before the operator begins any construction activities. If the surface is owned by another entity and the mineral rights are owned by the Ute Indian Tribe, rights-of-way will be obtained from the other entity.

Location of Tank Batteries and Production Facilities:

All permanent (on site for six months or longer) structures constructed or installed (including oil well pumpjacks) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain 5 State Interagency Committee. All facilities will be painted within 6 months of installation. Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

If a tank battery is constructed on this lease, it will be surrounded by a dike of sufficient capacity to contain $1\frac{1}{2}$ times the storage capacity of the battery.

All loading lines will be placed inside the berm surrounding the tank battery.

All site security guidelines identified in 43 CFR 3162.7 regulations will be adhered to.

All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the AO.

Gas meter runs for each well will be located within 500 feet of the wellhead. The gas flowline will be buried from the wellhead to the meter and 500 feet downstream of the meter run or any production facilities. Meter runs will be housed and/or fenced.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters must be calibrated in place prior to any deliveries. Tests for meter accuracy will be conducted monthly for the first three months for new meter installations and at least quarterly for other meter installations. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal District Office. All meter measurement facilities will conform with the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement.

If fill materials are needed to construct roads and well sites, proper permits will be obtained. A copy of the permit needed to obtain water will be attached to the application if water is to be used for the drilling. Information for permits will include: (a) the approximate amount of water or materials needed, (b) location and ownership of the water rights or materials to be used and, (c) the approximate amount of time the water or materials will be required.

Methods of Handling Waste Disposal:

Storage tanks will be used if drill sites are located on tribal irrigable land or on lands under crop production. All reserve pits will be lined with a 30 ML or better plastic to insure pit integrity.

Burning will not be allowed. All trash must be contained and disposed of by a trash cage.

Produced waste water will be confined to a lined pit for a period not to exceed 90 days after initial production. During the 90 day period an application for approval of a permanent disposal method and location, along with required water analysis, will be submitted for the AO's approval. Failure to file an application within the time allowed will be considered an incident of noncompliance, and will be grounds for issuing a shut-in order.

Reserve pits will be fenced with a wire mesh fence and topped with at least one strand of barbed wire.

Operator's employees, including subcontractors, will not gather firewood along roads constructed by operators. If wood cutting is required, a permit will be obtained from the Forestry Department of the BIA pursuant to 25 CFR 169.13

"Assessed Damages Incident to Right-of-Way Authorization". All operators, sub-contractors, vendors and their employees or agents may not disturb saleable timber (including firewood) without a duly granted wood permit from the BIA Forester.

Plans for Restoration of Surface:

Immediately upon completion of drilling, the location and surrounding area will be cleared of all debris, materials, trash and junk not required for production.

Before any dirt work to restore the location takes place, the reserve pit must be completely dry and all cans, barrels, pipe, etc. will be removed.

All disturbed areas will be recontoured to the approximate natural contours.

The stockpiled topsoil will be evenly distributed over the disturbed areas.

Prior to reseeding, all disturbed areas, including the access roads, will be scarified and left with a rough surface.

Seed will be broadcast or drilled at a time specified by the BIM. If broadcast, a harrow or some other implement will be dragged over the seeded area to assure seed coverage.

The reserve pit and that portion of the location and access road not needed for production or production facilities will be reclaimed.

Abandoned well sites, roads, or other disturbed areas will be restored to near their original condition. This procedure will include: (a) reestablishing irrigation systems where applicable, (b) reestablishing soil conditions in irrigated fields in such a way as to insure cultivation and harvesting of crops and, (c) insuring revegetation of the disturbed areas to the specifications of the Ute Indian Tribe or the BIA at the time of abandonment.

The operator will submit a plan of controlling noxious weeds along rights-of-way for roads, pipelines, well sites or other applicable facilities. A list of noxious weeds can be obtained from the appropriate county extension office.

There will be no deviation from the proposed drilling and/or workover program without prior approval from the AO. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned will be identified in accordance with 43 CFR 3162.2.

"Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3164.

The dirt contractor will be provided with an approved copy of the surface use plan.

A cultural resource clearance (will/will not) be required before any construction begins. If any cultural resources are found during construction, all work will stop and the AO will be notified.

This permit will be valid for a period of one year from the date of approval. After permit termination, a new application will be filed for approval for any future operations.

Lessee's or Operators Representative and Certification

Operator employees, including subcontractors, will not carry fire-arms or other weapons that may be used to kill game animals.

Operator employees, including subcontractors, will be confined to established roads and well sites. The purpose of this is to prevent soil erosion, and to prevent harassment of game animals or livestock with off-road vehicles such as snowmobiles, motorcycles, or 4-wheel drives.

All roads constructed by operators on the Uintah and Ouray Indian Reservation will have appropriate signs. Signs will be neat and of sound construction. They will state: (a) that the land is owned by the Ute Indian Tribe, (b) the name of the operator, (c) that firearms are prohibited to all non-Ute Tribal members, (d) that permits must be obtained from the B.I.A. before cutting firewood or other timber products and (e) only authorized personnel permitted.

A bench mark will be established near each well site at a location where it will not be destroyed. The bench mark will be a brass cap set in concrete. The brass cap will show the well number and elevation to the nearest one-tenth of a foot. The cuts and fills diagram for the well site will show elevations in relation to the bench mark.

CONDITIONS OF APPROVAL

The Vernal District Petroleum Engineers have reviewed the Application for Permit to Drill for technical adequacy and concur with the down hole portion of the request providing the following stipulations are included as a part of the approval:

1. Prior to running casing and testing BOP's, please notify the Vernal BLM District Office, Branch of Fluid Minerals, in advance, enabling a BLM Representative to be present.

Water
&
18 / water rights

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

NAME OF COMPANY: EXXON

WELL NAME: ROOSEVELT UNIT #5

SECTION SWSE 20 TOWNSHIP 1S RANGE 1E COUNTY UINTAH

DRILLING CONTRACTOR BRINKERHOFF SIGNAL

RIG # 86

SPUDDED: DATE 4-24-84

TIME 9:00 PM

HOW ROTARY

DRILLING WILL COMMENCE

REPORTED BY BILL CAVIN

TELEPHONE # 801 353-4602

DATE 4-25-84 SIGNED AS

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well gas ☐ well other ☐

2. NAME OF OPERATOR
Exxon Corporation

3. ADDRESS OF OPERATOR
P. O. Box 1600, Midland, Texas 79702

4. LOCATION OF WELL (REPORT LOCATION CLEARLY See space 17 below.)
AT SURFACE: 660' FSL and 1944' FEL of Section
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| REQUEST FOR APPROVAL TO: | | SUBSEQUENT REPORT OF: |
|-------------------------------------|--------------------------|--------------------------|
| TEST WATER SHUT-OFF | <input type="checkbox"/> | <input type="checkbox"/> |
| FRACTURE TREAT | <input type="checkbox"/> | <input type="checkbox"/> |
| SHOOT OR ACIDIZE | <input type="checkbox"/> | <input type="checkbox"/> |
| REPAIR WELL | <input type="checkbox"/> | <input type="checkbox"/> |
| PULL OR ALTER CASING | <input type="checkbox"/> | <input type="checkbox"/> |
| MULTIPLE COMPLETE | <input type="checkbox"/> | <input type="checkbox"/> |
| CHANGE ZONES | <input type="checkbox"/> | <input type="checkbox"/> |
| ABANDON* | <input type="checkbox"/> | <input type="checkbox"/> |
| (other) <u>Amend casing program</u> | | |

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Please amend the casing program for the above well to show that 20", 94# conductor was set at 70' w/Redimix to surface. 9 5/8", 43.5# surface casing was set at 2965' w/1408 sx cmt.

RECEIVED

MAY 11 1984

DIVISION OF OIL
GAS & MINING

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Melba Kripling TITLE Unit Head DATE 4-30-84

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY

DOUBLE "D" ENTERPRISES

RECEIVED

B.O.P. Test Report

MAY 17 1984

DIVISION OF OIL
GAS & MINING

B.O.P. TEST PERFORMED ON (DATE)..... 5-1-84

OIL CO.: Exxon

WELL NAME & NUMBER..... Roosevelt unit #5

SECTION.....

TOWNSHIP.....

RANGE.....

COUNTY..... Uinta, Utah

DRILLING CONTRACTOR..... B.S. #86

INVOICES BILLED FROM: **DOUBLE "D" ENTERPRISES, INC.**
213 Pine Street - Box 560
Shoshoni, Wyoming 82649
Phone: (307) 876-2308 or (307) 876-2234

TESTED BY: **DOUBLE "D" ENTERPRISES, INC.**
608 N. Vernal Ave.
Vernal, UT 84078
Phone: (801) 781-0448 or (801) 781-0449

OIL CO. SITE REPRESENTATIVE..... Bill Gavin - Steve McDonald

RIG TOOL PUSHER..... Bo

TESTED OUT OF..... Vernal

NOTIFIED PRIOR TO TEST:

COPIES OF THIS TEST REPORT SENT COPIES TO: Utah Oil & Gas

Exxon Site Rep

ORIGINAL CHART & TEST REPORT ON FILE AT: Vernal OFFICE

| Company | | Lease nd Well Name # | Date of test | Rig # |
|----------|---------------|--|--------------|-------------|
| Exxon | | Roosevelt unit #5 | 5-1-84 | B.S. #86 |
| Test # | Time | | | |
| | 6:30 | arrived on Location | | |
| | 7:00 | try testing back valves manifold, could not get test on them. | | |
| | 8:30 | set plug, fill stack. | | |
| 1) Low | 9:15 - 9:20 | Lower pipes | | |
| 2) high | 9:20 - 9:25 | high test on above | | |
| Low | 9:35 - 9:40 | upper pipes, and manuals on kill + choke lines, | | |
| | 9:40 | psi on high test, and manual kill lines leaking | | |
| 3) Low | 9:55 - 10:00 | upper pipes, 1 st manual kill line, HCR value. | | |
| 4) high | 10:00 - 10:05 | High test on above. | | |
| 5) Low | 10:10 - 10:15 | upper pipes, 2 nd manual kill line, inside manifold, Riser value. | | |
| 6) high | 10:15 - 10:20 | high test on above. | | |
| 7) Low | 10:25 - 10:30 | upper pipes, 3 rd manuals on kill line, 2 nd manual choke line. | | |
| 8) high | 10:30 - 10:35 | high test on above. | | |
| | 10:40 | psi on hydril, inside kill line, Riser value, 1 st Back manual, 2 nd manuals Left + Right in manifold. hydril Leaking by rubber increased pressure to 1400 work several times. | | |
| 9) Low | 11:05 - 11:10 | test on hydril, inside kill line, Riser value, 1 st back manual, 2 nd manuals Left + Right in manifold | | |
| 10) high | 11:10 - 11:15 | high test on above | | |
| 11) Low | 11:25 - 11:30 | Blind rams, | | |
| 12) high | 11:30 - 11:35 | high test on above | | |
| 13) Low | 11:50 - 11:55 | Low test on casing (200 lbs of psi) tested casing against blind rams | | |
| 14) high | 1:00 - 1:05 | high test on above (3000 lbs of psi) | | |

company

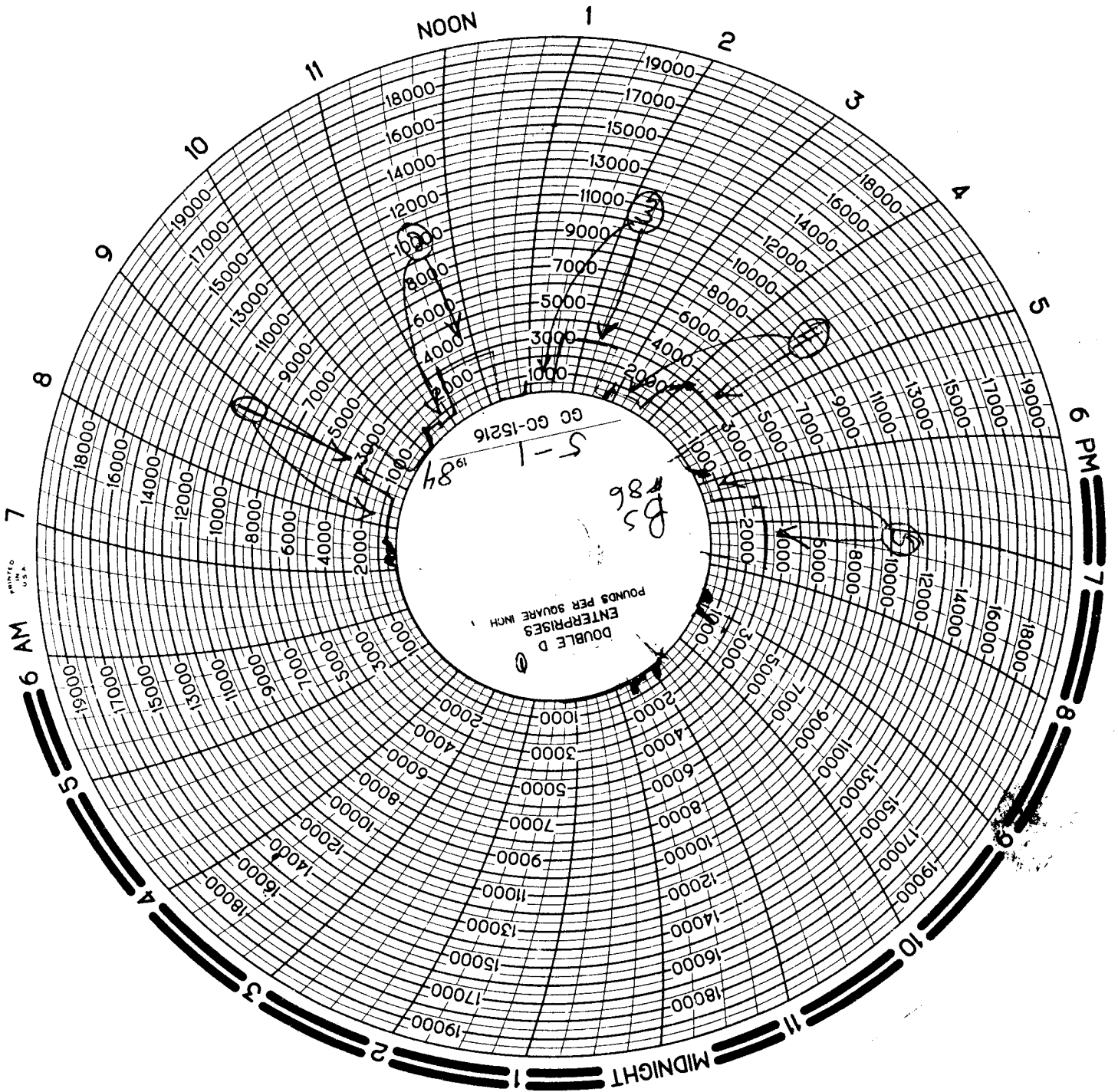
Page - 2

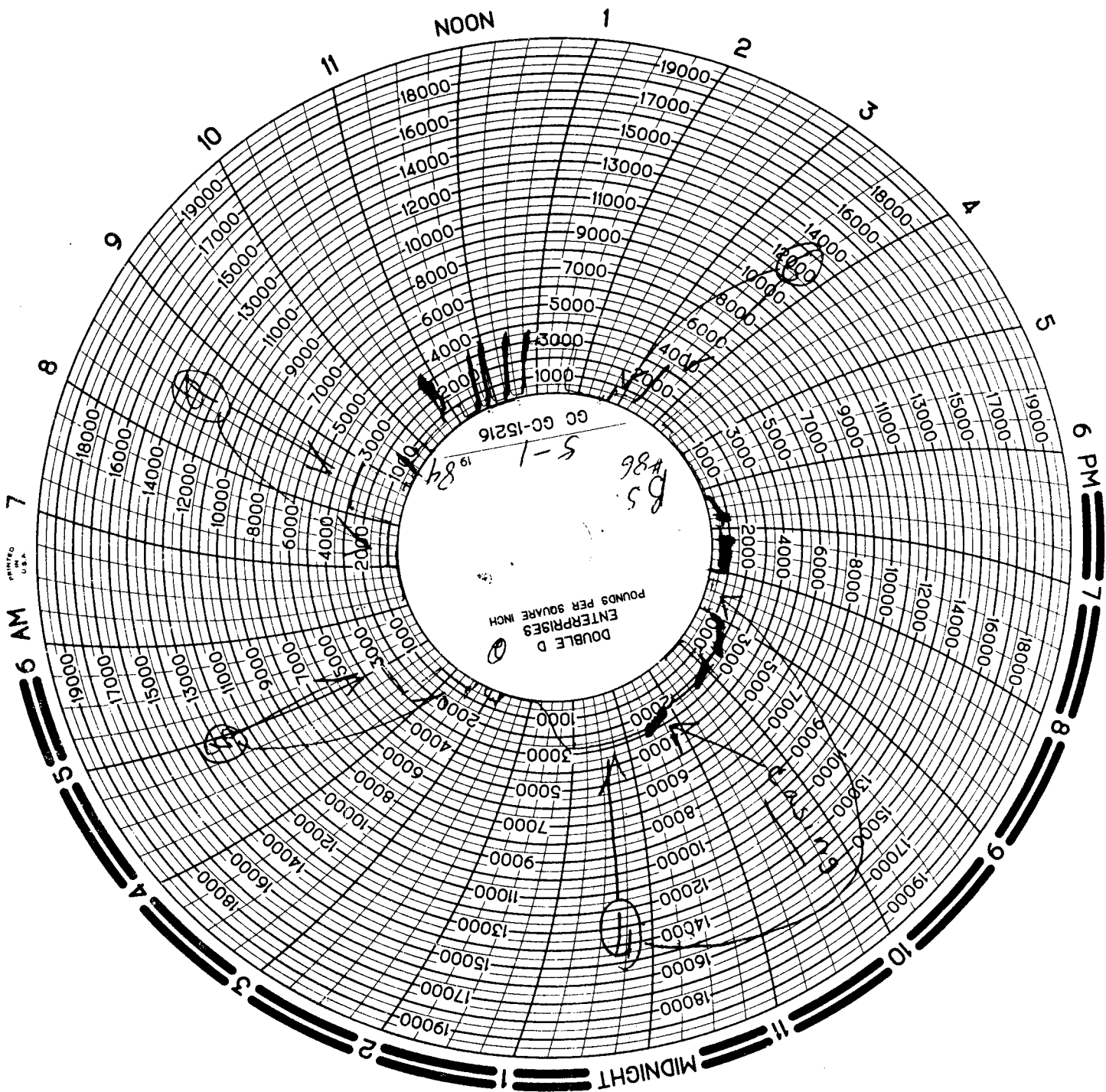
Lease and Well Name #

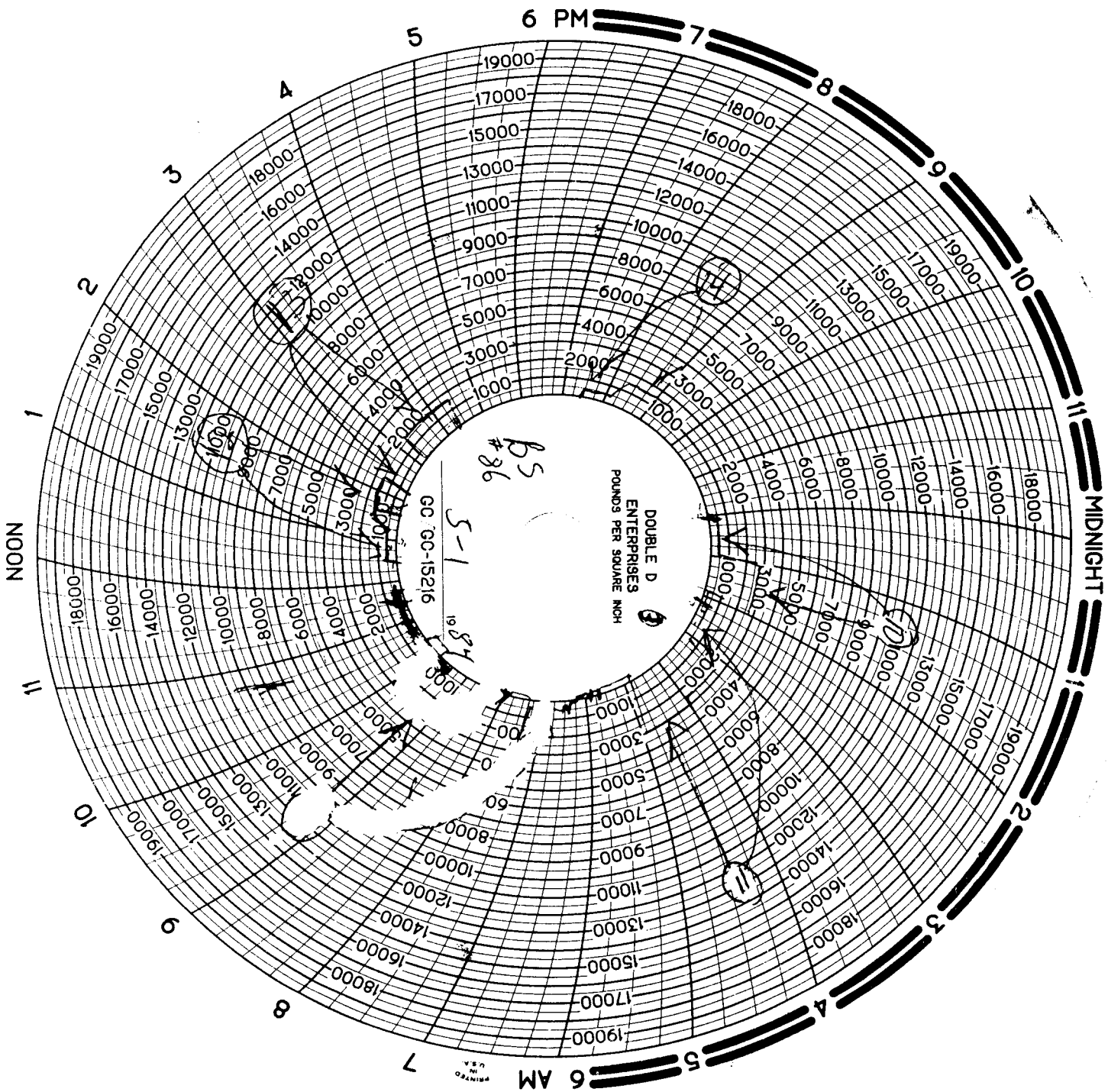
Date of test

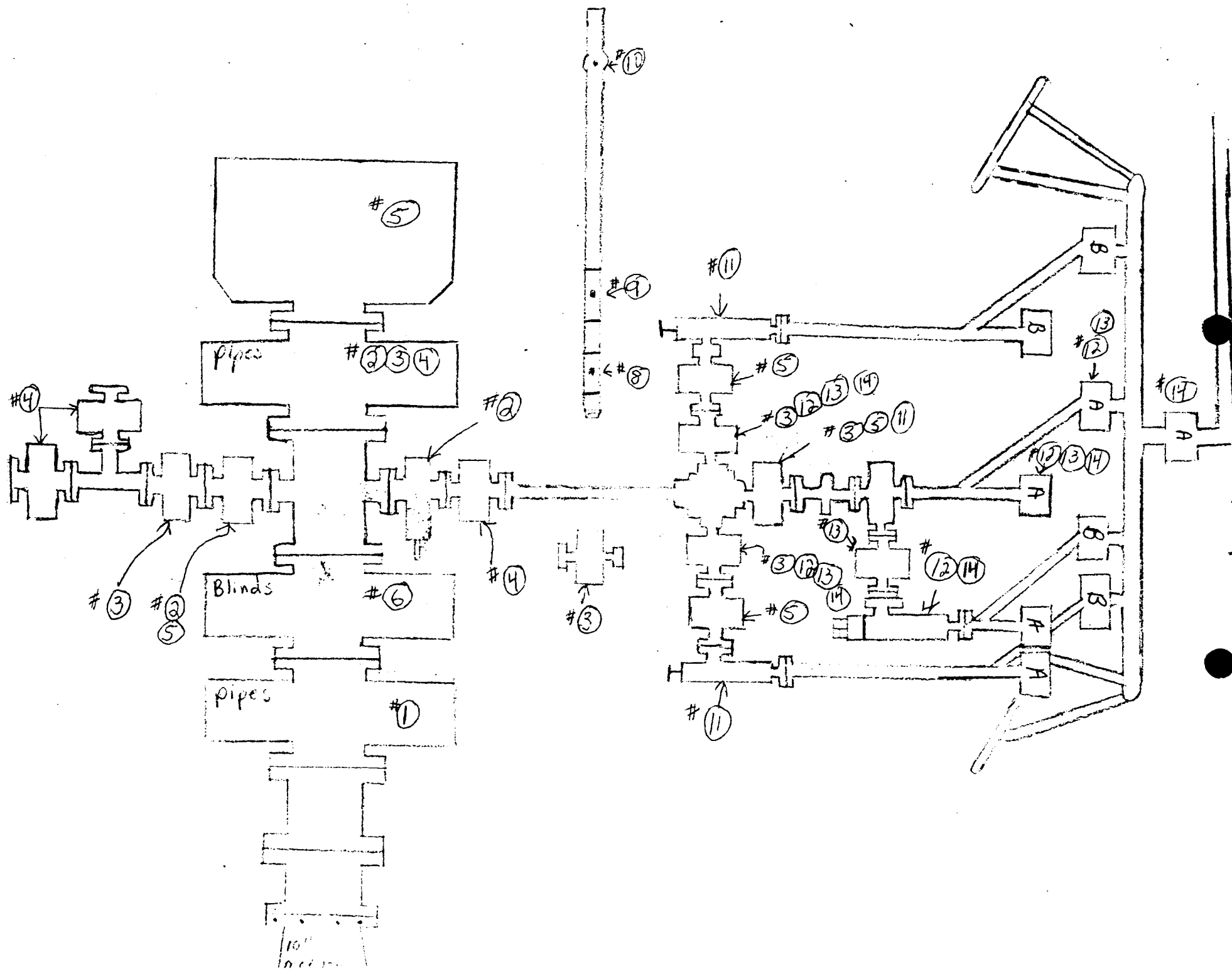
Rig #

| t # | Time | |
|------|-------------|---|
| | 1:25 | Floor valve - Leaking work a couple of times - ok |
| Low | 1:35 - 1:40 | floor valve |
| high | 1:40 - 1:45 | high test on above |
| | | Lower Kelly would not shut while made up on Kelly, Rig changed Floor valve to Lower Kelly, Lower Kelly to Floor valve |
| Low | 2:45 - 2:50 | Lower Kelly |
| high | 2:50 - 3:00 | high test on above |
| | 3:15 | upper Kelly Leaking work several times re-test |
| Low | 3:30 3:35 | upper Kelly |
| high | 3:35 3:40 | high test on above |
| Low | 3:50 4:00 | manual chokes, 1 st Back manual. |
| high | 4:00 - 4:05 | high test on above |
| Low | 4:10 - 4:15 | Superchoke, 1 st manuals Left + Right |
| | | Back valves in manifold |
| high | 4:15 - 4:20 | high test on above, superchoke tested ok, when it was opened up started Leaking around seal, (test to) |
| Low | 4:30 - 4:35 | inside manuals Left + Right 3rd manual |
| | | Back, Back valves in manifold |
| high | 4:35 - 4:40 | high test on above, tested to |
| | | because of Back manuals maximum psi was 2000 lbs. |
| | 4:45 | Tried testing valves in Back of manifold several leaked, worked valves flushed them out several still Leaking |
| Low | 5:45 - 5:50 | inside manuals, 3rd manual back, value 3rd line Left, Last valve main line |
| high | 5:50 - 6:00 | high test on above 1500 lbs |









UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☐
well well other

2. NAME OF OPERATOR

Exxon Corporation Attn: Melba Knipling

3. ADDRESS OF OPERATOR

Box 1600, Midland, Texas 79702

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

660' FSL and 1944' FEL of Section

AT SURFACE:

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON* ☐

(other) Install surface facilities

5. LEASE
I-109-Ind-5249

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
UTe

7. UNIT AGREEMENT NAME

Roosevelt Unit

8. FARM OR LEASE NAME

Roosevelt Unit

9. WELL NO.

5

10. FIELD OR WILDCAT NAME
Bluebell

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

20-1S-1E

12. COUNTY OR PARISH 13. STATE

Uintah

UT

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

5427' CR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Please approve our request to install facilities for subject well per the attachments indicating the type and location of the equipment.

RECEIVED

JUN 22 1984

Subsurface Safety Valve: Manu. and Type

DIVISION OF OIL Set @ _____ Ft.
GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED Melba Knipling TITLE Unit Head

6-15-84

DATE

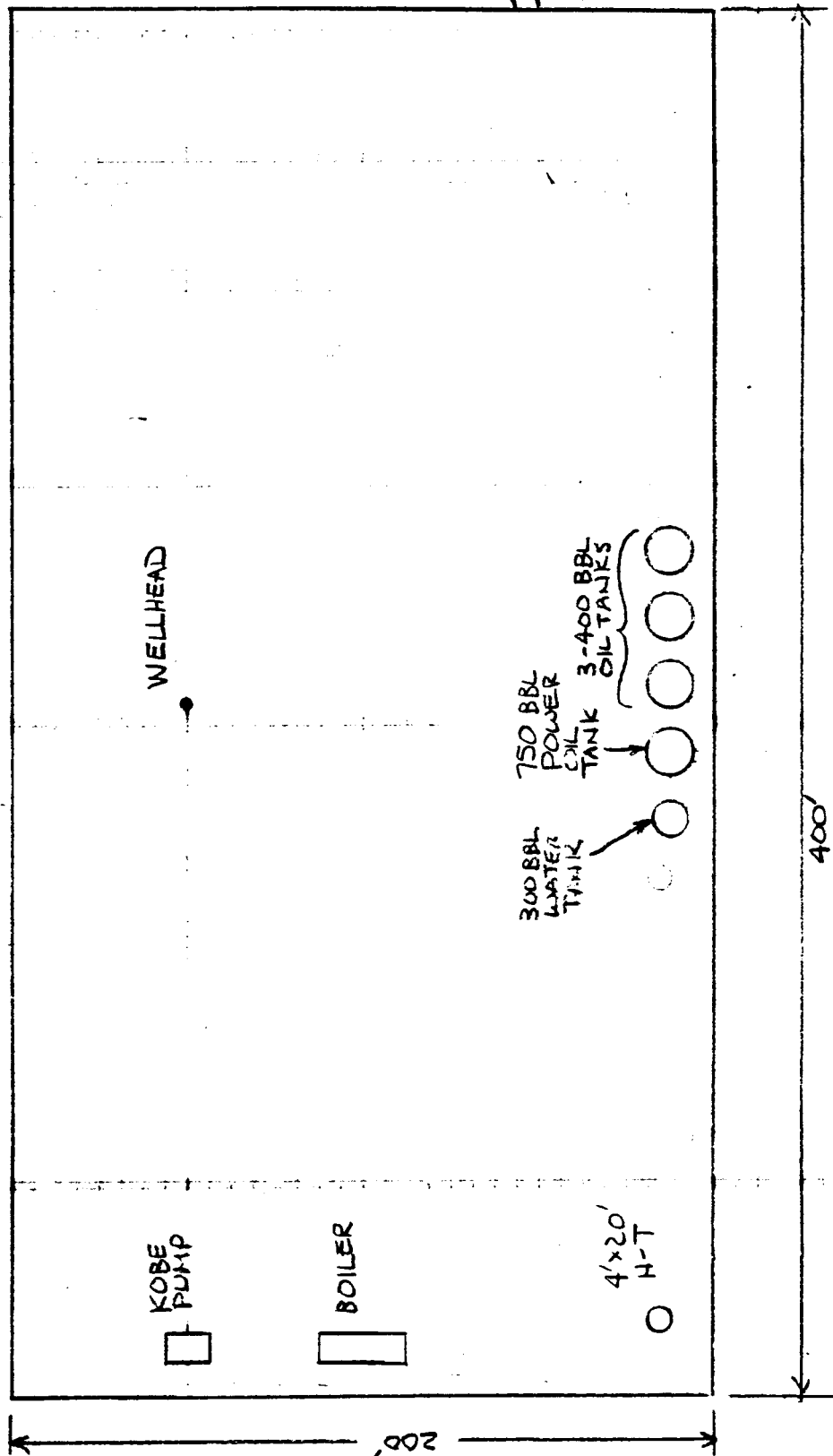
(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:



ROOSEVELT # 5

SEC 20-15-1E
 UTAH COUNTY, UTAH
 FACILITIES LAYOUT

EXXON COMPANY, U.S.A.

A DIVISION OF EXXON CORPORATION

PRODUCTION DEPARTMENT

DRAWN JJC

CHECKED

ENGR. SECTION OKC/SURFACE REVISED

APPROVED

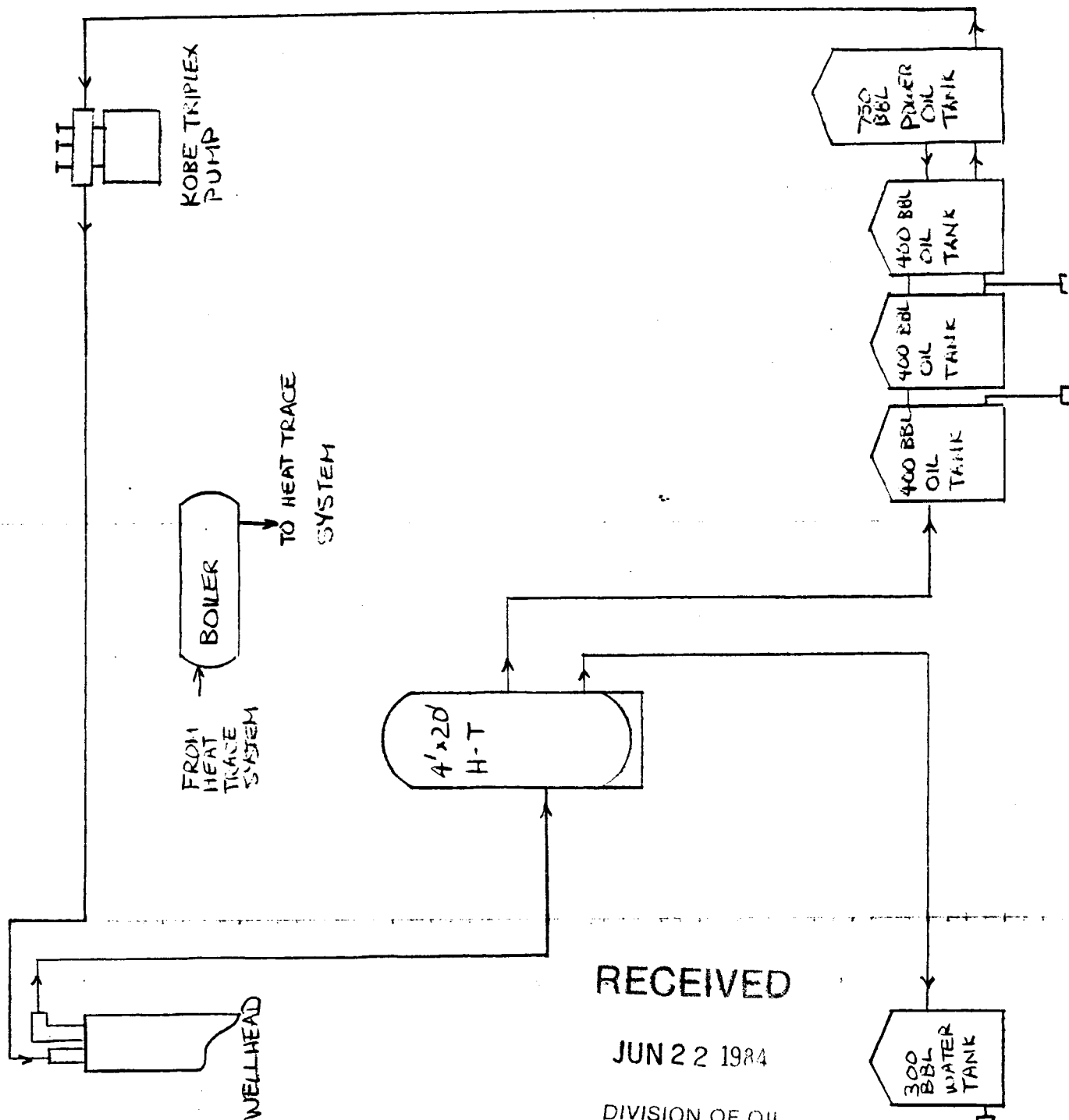
SCALE 1"=50'

DATE 5/25/84

JOB NO.

FILE NO.

BLU-001



RECEIVED

JUN 22 1984

DIVISION OF OIL
GAS & MINING

ROOSEVELT #5
SEC 20-15-1E
VINTAH COUNTY, UTAH
FACILITIES SCHEMATIC

EXXON COMPANY, U.S.A.

A DIVISION OF EXXON CORPORATION

PRODUCTION DEPARTMENT

DRAWN J.K.

ENGR. SECTION OGC/SURFACE REVISED

SCALE NONE

JOB NO.

FILE NO.

CHECKED

APPROVED

DATE 5/25/84

BLU-001

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

(FORM 9-329)

(2/76)

OMB 42-RO 356

MONTHLY REPORT
OF
OPERATIONS

Lease No. T-109-T-5249
Communitization Agreement No. ---
Field Name Bluebell
Unit Name Roosevelt Unit
Participating Area --
County Uintah State Utah
Operator Exxon Corporation
☐ Amended Report

The following is a correct report of operations and production (including status of all unplugged wells) for the month of May, 1984

(See Reverse of Form for Instructions)

This report is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396 d), regulation (30 CFR 221.60), and the terms of the lease. Failure to report can result in the assessment of liquidated damages (30 CFR 221.54 (j)), shutting down operations, or basis for recommendation to cancel the lease and forfeit the bond (30 CFR 221.53).

| Well No. | Sec. & 1/4 of 1/4 | TWP | RNG | Well Status | Days Prod. | *Barrels of Oil | *MCF of Gas | *Barrels of Water | Remarks |
|---|-------------------|-----|-----|-------------|------------|-----------------|-------------|-------------------|---|
| 5 | 20 SW/SE | 1S | 1E | DRLG | -- | -- | -- | -- | Drlg @ 10700' in Shale, sandstone. Logged. JUN 14 1984 |
| Orig & lcc: P. O. Box 2859, Casper, WY 82602 2cc: State of Utah Natural Resources, 4241 State Office Building, Salt Lake City UT 84114 lcc: Drilling Section lcc: Oklahoma City District lcc: R & R Accountant lcc: Central File lcc: Completion Desk | | | | | | | | | |

*If none, so state.

DISPOSITION OF PRODUCTION (Lease, Participating Area, or Communitized Area basis)

| | Oil & Condensate (BBLS) | Gas (MCF) | Water (BBLS) |
|--------------------------|-------------------------|--------------------|--------------------|
| *On hand, Start of Month | NONE | XXXXXXXXXXXXXXXXXX | XXXXXXXXXXXXXXXXXX |
| *Produced | NONE | NONE | NONE |
| *Sold | NONE | NONE | XXXXXXXXXXXXXXXXXX |
| *Spilled or Lost | NONE | XXXXXXXXXXXXXXXXXX | XXXXXXXXXXXXXXXXXX |
| *Flared or Vented | XXXXXXXXXXXXXXXXXX | NONE | XXXXXXXXXXXXXXXXXX |
| *Used on Lease | NONE | NONE | XXXXXXXXXXXXXXXXXX |
| *Injected | NONE | NONE | NONE |
| *Surface Pits | XXXXXXXXXXXXXXXXXX | XXXXXXXXXXXXXXXXXX | NONE |
| *Other (Identify) | NONE | NONE | NONE |
| *On hand, End of Month | NONE | XXXXXXXXXXXXXXXXXX | XXXXXXXXXXXXXXXXXX |
| *API Gravity/BTU Content | NONE | NONE | XXXXXXXXXXXXXXXXXX |

Authorized Signature: *Melba Knippling* Address: P. O. Box 1600, Midland, TX 79702
Title: Unit Head Page 1 of 1

Date Submitted: June 7, 1984

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
(FORM 9-329)
(2/76)
OMB 42-RO 356

MONTHLY REPORT
OF
OPERATIONS

Lease No. T-109-5249
Communitization Agreement No. ---
Field Name Bluebell
Unit Name Roosevelt Unit
Participating Area --
County Uintah State Utah
Operator Exxon Corporation
☐ Amended Report

The following is a correct report of operations and production (including status of all unplugged wells) for the month of May, 1984.

(See Reverse of Form for Instructions)

This report is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396 d), regulation (30 CFR 221.60), and the terms of the lease. Failure to report can result in the assessment of liquidated damages (30 CFR 221.54 (j)), shutting down operations, or basis for recommendation to cancel the lease and forfeit the bond (30 CFR 221.53).

| Well No. | Sec. & 1/4 of 1/4 | TWP | RNG | Well Status | Days Prod. | *Barrels of Oil | *MCF of Gas | *Barrels of Water | Remarks |
|--|-------------------|-----|-----|-------------|------------|-----------------|-------------|-------------------|---|
| 5 | 20 SW/SE | 1S | 1E | DRLG | -- | -- | -- | -- | 43-047-31497 Drlg @ 10700' in Shale, sandstone. Logged. JUN 14 1984 |
| Orig & lcc: P. O. Box 2859, Casper, WY 82602 2cc: State of Utah Natural Resources, 4241 State Office Building, Salt Lake City UT 84114 lcc: Drilling Section lcc: Oklahoma City District lcc: R & R Accountant lcc: Central File lcc: Completion Desk | | | | | | | | | |

*If none, so state.

DISPOSITION OF PRODUCTION (Lease, Participating Area, or Communitized Area basis)

| | Oil & Condensate (BBLs) | Gas (MCF) | Water (BBLs) |
|--------------------------|-------------------------|--------------------|--------------------|
| *On hand, Start of Month | NONE | XXXXXXXXXXXXXXXXXX | XXXXXXXXXXXXXXXXXX |
| *Produced | NONE | NONE | NONE |
| *Sold | NONE | NONE | XXXXXXXXXXXXXXXXXX |
| *Spilled or Lost | NONE | XXXXXXXXXXXXXXXXXX | XXXXXXXXXXXXXXXXXX |
| *Flared or Vented | XXXXXXXXXXXXXXXXXX | NONE | XXXXXXXXXXXXXXXXXX |
| *Used on Lease | NONE | NONE | XXXXXXXXXXXXXXXXXX |
| *Injected | NONE | NONE | NONE |
| *Surface Pits | XXXXXXXXXXXXXXXXXX | XXXXXXXXXXXXXXXXXX | NONE |
| *Other (Identify) | NONE | NONE | NONE |
| *On hand, End of Month | NONE | XXXXXXXXXXXXXXXXXX | XXXXXXXXXXXXXXXXXX |
| *API Gravity/BTU Content | NONE | NONE | XXXXXXXXXXXXXXXXXX |

Authorized Signature: Melba Knitting Address: P. O. Box 1600, Midland, TX 79702
Title: Unit Head Page 1 of 1

Date Submitted; June 7, 1984

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

(FORM 9-329)

(2/76)

OMB 42-RO 356

MONTHLY REPORT
OF
OPERATIONS

Lease No. I-109-Ind.-5249
Communitization Agreement No. -----
Field Name Bluebell
Unit Name Roosevelt Unit
Participating Area -----
County Uintah State Utah
Operator Exxon Corporation
☐ Amended Report

The following is a correct report of operations and production (including status of all unplugged wells) for the month of April, 19 84

(See Reverse of Form for Instructions)

This report is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396 d), regulation (30 CFR 221.60), and the terms of the lease. Failure to report can result in the assessment of liquidated damages (30 CFR 221.54 (j)), shutting down operations, or basis for recommendation to cancel the lease and forfeit the bond (30 CFR 221.53).

| Well No. | Sec. & 1/4 of 1/4 | TWP | RNG | Well Status | Days Prod. | *Barrels of Oil | *MCF of Gas | *Barrels of Water | Remarks |
|----------|-------------------|----------------------------------|-----------------------------|-------------|------------|-----------------|-------------|-------------------|---|
| 5 | 20 SW/SE | 1S | 1E | DRLG | -- | -- | -- | -- | 43-047-31447 Spud 4-24-84. Set 9 5/8" CSg. @ 2962'. JUN 14 1984 |
| Orig. | & 1 cc: | P.O. Box | 2859, Casper, WY | 82602 | | | | | |
| | lcc: | State of Utah Natural Resources, | 4241 State Office Building, | | | | | | |
| | lcc: | Salt Lake City, Utah | 84114 | | | | | | |
| | lcc: | Drilling Section | | | | | | | |
| | lcc: | Oklahoma City District | | | | | | | |
| | lcc: | R & R Accountant | | | | | | | |
| | lcc: | Central File | | | | | | | |
| | lcc: | Completion Desk | | | | | | | |

*If none, so state.

DISPOSITION OF PRODUCTION (Lease, Participating Area, or Communitized Area basis)

| | Oil & Condensate (BBLS) | Gas (MCF) | Water (BBLS) |
|--------------------------|-------------------------|--------------------|--------------------|
| *On hand, Start of Month | NONE | XXXXXXXXXXXXXXXXXX | XXXXXXXXXXXXXXXXXX |
| *Produced | NONE | NONE | NONE |
| *Sold | NONE | NONE | XXXXXXXXXXXXXXXXXX |
| *Spilled or Lost | NONE | XXXXXXXXXXXXXXXXXX | XXXXXXXXXXXXXXXXXX |
| *Flared or Vented | XXXXXXXXXXXXXXXXXX | NONE | XXXXXXXXXXXXXXXXXX |
| *Used on Lease | NONE | NONE | XXXXXXXXXXXXXXXXXX |
| *Injected | NONE | NONE | NONE |
| *Surface Pits | XXXXXXXXXXXXXXXXXX | XXXXXXXXXXXXXXXXXX | NONE |
| *Other (Identify) | NONE | NONE | NONE |
| *On hand, End of Month | NONE | XXXXXXXXXXXXXXXXXX | XXXXXXXXXXXXXXXXXX |
| *API Gravity/BTU Content | NONE | NONE | XXXXXXXXXXXXXXXXXX |

Authorized Signature: Melva Knippling Address: P.O. Box 1600, Midland, Texas 79702

Title: Unit Head Page 1 of 1

Date Submitted: June 7, 1984

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

(FORM 9-329)

(2/76)

OMB 42-RO 356

MONTHLY REPORT
OF
OPERATIONS

Lease No. I-109-Ind-5249

Communitization Agreement No. -----

Field Name Bluebell

Unit Name Roosevelt Unit

Participating Area -----

County Uintah State Utah

Operator Exxon Corporation

☐ Amended Report

The following is a correct report of operations and production (including status of all unplugged wells) for the month of April, 19 84

(See Reverse of Form for Instructions)

This report is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396 d), regulation (30 CFR 221.60), and the terms of the lease. Failure to report can result in the assessment of liquidated damages (30 CFR 221.54 (j)), shutting down operations, or basis for recommendation to cancel the lease and forfeit the bond (30 CFR 221.53).

| Well No. | Sec. & 1/4 of 1/4 | TWP | RNG | Well Status | Days Prod. | *Barrels of Oil | *MCF of Gas | *Barrels of Water | Remarks |
|--|-------------------|-----|-----|-------------|------------|-----------------|-------------|-------------------|---|
| 5 | 20 SW/SE | 1S | 1E | DRLG | -- | -- | -- | -- | Spud 4-24-84. Set 9 5/8" CSg. @ 2962'. JUN 14 1984 |
| Orig. & 1 cc: P.O. Box 2859, Casper, WY 82602 lcc: State of Utah Natural Resources, 4241 State Office Building, Salt Lake City, Utah 84114 lcc: Drilling Section lcc: Oklahoma City District lcc: R & R Accountant lcc: Central File lcc: Completion Desk | | | | | | | | | |

*If none, so state.

DISPOSITION OF PRODUCTION (Lease, Participating Area, or Communitized Area basis)

| | Oil & Condensate (BBLs) | Gas (MCF) | Water (BBLs) |
|--------------------------|-------------------------|--------------------|--------------------|
| *On hand, Start of Month | NONE | XXXXXXXXXXXXXXXXXX | XXXXXXXXXXXXXXXXXX |
| *Produced | NONE | NONE | NONE |
| *Sold | NONE | NONE | XXXXXXXXXXXXXXXXXX |
| *Spilled or Lost | NONE | XXXXXXXXXXXXXXXXXX | XXXXXXXXXXXXXXXXXX |
| *Flared or Vented | XXXXXXXXXXXXXXXXXX | NONE | XXXXXXXXXXXXXXXXXX |
| *Used on Lease | NONE | NONE | XXXXXXXXXXXXXXXXXX |
| *Injected | NONE | NONE | NONE |
| *Surface Pits | XXXXXXXXXXXXXXXXXX | XXXXXXXXXXXXXXXXXX | NONE |
| *Other (Identify) | NONE | NONE | NONE |
| *On hand, End of Month | NONE | XXXXXXXXXXXXXXXXXX | XXXXXXXXXXXXXXXXXX |
| *API Gravity/BTU Content | NONE | NONE | XXXXXXXXXXXXXXXXXX |

Authorized Signature: Melva Knipping Address: P.O. Box 1600, Midland, Texas 79702

Title: Unit Head

Page 1 of 1

Date Submitted: June 7, 1984

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ **RECEIVED**

b. TYPE OF COMPLETION:

| | | | | | | | | | | | |
|----------|-------------------------------------|-----------|--------------------------|---------|--------------------------|-----------|--------------------------|--------------|--------------------------|-------|-------|
| NEW WELL | <input checked="" type="checkbox"/> | WORK OVER | <input type="checkbox"/> | DEEP-EN | <input type="checkbox"/> | PLUG BACK | <input type="checkbox"/> | DIFF. RESVR. | <input type="checkbox"/> | Other | _____ |
|----------|-------------------------------------|-----------|--------------------------|---------|--------------------------|-----------|--------------------------|--------------|--------------------------|-------|-------|

2. NAME OF OPERATOR
Exxon Corporation

3. ADDRESS OF OPERATOR

P. O. Box 1600, Midland, TX 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any GAS MINING

At surface 660' FSL and 1944' FEL of Section (SW/SE)

At top prod. interval reported below

At total depth

14. PERMIT NO. 43-047-31254 DATE ISSUED 4-5-84 840308

| | | | | |
|-----------------------------|----------------------------------|--|---|----------------------|
| 15. DATE SPURRED 4-24-84 | 16. DATE T.D. REACHED 6-23-84 | 17. DATE COMPL. (<i>Ready to prod.</i>) 7-26-84 | 18. ELEVATIONS (DF, REE, RT, GR, ETC.)* 5427' GR | 19. ELEV. CASINGHEAD |
|-----------------------------|----------------------------------|--|---|----------------------|

| | | | | | |
|---------------------------|-------------------------------|--------------------------------------|-----------------------------|--------------|-------------|
| 20. TOTAL DEPTH, MD & TVD | 21. PLUG, BACK T.D., MD & TVD | 22. IF MULTIPLE COMPL., HOW MANY* | 23. INTERVALS DRILLED BY | ROTARY TOOLS | CABLE TOOLS |
| 13.187' | 13.099' | | → | 0 - 13,187 | |

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

10982 - 13048 Wasatch

26. TYPE ELECTRIC AND OTHER LOGS RUN

DIFL; Diplog; Fraclog; CDL-CNL; Spectralog

28. CASING RECORD (Report all strings set in well)

| CASING SIZE | WEIGHT, LB./FT. | DEPTH SET (MD) | HOLE SIZE | CEMENTING RECORD | AMOUNT PULLED |
|-------------|-----------------|----------------|-----------|------------------------|---------------|
| 9-5/8" | 36, 40 | 2962' | 12-1/4" | 1408 sx C1G | |
| 7-5/8" | 33.7 | 10699' | 8-3/4" | 800 sx BJL; 150 sx C1G | |
| | | | | | |
| | | | | | |

| LINER RECORD | | | | | TUBING RECORD | | |
|--------------|----------|-------------|---------------|-------------|---------------|----------------|-----------------|
| SIZE | TOP (MD) | BOTTOM (MD) | SACKS CEMENT* | SCREEN (MD) | SIZE | DEPTH SET (MD) | PACKER SET (MD) |
| 4-1/2" | 10160 | 13181 | 800 | | | | |

31. PERFORATION RECORD (Interval, size and number)

11,822 - 13,048
10,982 - 12,130

82. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

| DEPTH INTERVAL (MD) | AMOUNT AND KIND OF MATERIAL USED |
|---------------------|----------------------------------|
| 11,822 - 13,048 | 34,000 gals. 15% HCl |
| 10,982 - 12,130 | 50,000 gals. 10% HCl |

83.* PRODUCTION

| | | |
|----------------------------------|---|---|
| DATE FIRST PRODUCTION 7-26-84 | PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing | WELL STATUS (Producing or shut-in) Producing |
|----------------------------------|---|---|

| DATE OF TEST | HOURS TESTED | CHOKE SIZE | PROD'N. FOR TEST PERIOD | OIL—BSL. | GAS—MCF. | WATER—BSL. | GAS-OIL RATIO |
|--------------|--------------|------------|----------------------------|----------|----------|------------|---------------|
| 9-10-84 | 24 | 21/64" | → | 160 | 160 | 17 | 1000 |

| | | | | | | |
|---------------------|-----------------|----------------------------|----------|----------|------------|-------------------------|
| FLOW. TUBING PRESS. | CASING PRESSURE | CALCULATED 24-HOUR RATE | OIL—BBL. | GAS—MCF. | WATER—BBL. | OIL GRAVITY-API (CORR.) |
| 200 | | → | | | | 39.7 |

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE Unit Head DATE 9-26-84

***(See Instructions and Spaces for Additional Data on Reverse Side)**

Melba Knippling
informed of error
GPI listed was rescinded

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

| 37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES | | | 38. GEOLOGIC MARKERS | | | |
|---|--------|--------|--|----------------------------------|----------------------|------------------|
| FORMATION | TOP | BOTTOM | DESCRIPTION, CONTENTS, ETC. | NAME | MEAS. DEPTH | TRUE VERT. DEPTH |
| Wasatch | 10,982 | | shale, sandstone, claystone, siltstone, chert | Green River D Zone Wasatch | 5600 5679 9830 | |



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Dianne R. Nielson, Ph.D., Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

January 10, 1985

Exxon Corporation
P O Box 1600
Midland, Texas 79702

Gentlemen:

Re: Well No. Roosevelt Unit #5 - Sec. 20, T. 1S., R. 1E.
Uintah County, Utah - API #43-047-31447

According to our records, a "Well Completion Report" filed with this office September 26, 1984 on the above referred to well, indicates the following electric logs were run: DIFL; Diplog; Fraclog; CDL-CNL; and Spectralog. This office has received a cement bond log on this well but has not yet received these logs.

Please take care of this matter as soon as possible, but not later than February 10, 1985.

Your cooperation in this matter is appreciated.

Sincerely,

A handwritten signature in cursive script, reading "Claudia L. Jones".

Claudia L. Jones
Well Records Specialist

cc: Dianne R. Nielson
Ronald J. Firth
John R. Baza
File
00175/12

EXXON COMPANY, U.S.A.

2000 CLASSEN CENTER-EAST • OKLAHOMA CITY, OKLAHOMA 73106-6013 • (405) 523-4300

RECEIVED

FEB 4 1985

DIVISION OF OIL
GAS & MINING

January 28, 1985

Re: Roosevelt Unit #5
Uintah County, Utah

Claudia L. Jones
Well Records Specialist
Department of Natural Resources
4241 State Office Building
Salt Lake City, Utah 84114

15 IE 20

Enclosed please find final copies of open hole logs run on the Roosevelt Unit #5. No diplog was run despite the "other services" heading which suggests otherwise.

M. Christine Jackson

M. Christine Jackson

JDW:km
Encl.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

| | | | | | | | | | | | | | | | | | | | | | | | | | |
|--|--|--|--|---|--|---|--|---|--|---|--|--|--|---|--|------------------|--|--|--|---|--|--------------------------------|--|-------------------|--|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> | | 2. NAME OF OPERATOR Exxon Corporation | | 3. ADDRESS OF OPERATOR P. O. Box 1600 Midland, Tx. 79702 | | 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 660' FSL and 1944 FEL of Section | | 5. LEASE DESIGNATION AND SERIAL NO. I-109-IND-5249 | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute | | 7. UNIT AGREEMENT NAME Roosevelt Unit 5 | | 8. FARM OR LEASE NAME Roosevelt Unit | | 9. WELL NO. 5 | | 10. FIELD AND POOL, OR WILDCAT Bluebell | | 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 20-T1S-R1E | | 12. COUNTY OR PARISH Uintah | | 13. STATE Utah | |
| 14. PERMIT NO. | | | | 15. ELEVATIONS (Show whether OF, RT, CR, etc.) 5427' GL | | | | | | | | | | | | | | | | | | | | | |

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other) Install Pumping Unit & Lineheater X

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Proposed work:

Install Lufkin 456 Pumping Unit and 750KBTU/Hr line heater. The Pumping Unit will replace the installation of hydraulic pump equipment previously approved. Site Security Diagram is attached.

18. I hereby certify that the foregoing is true and correct

SIGNED

Marvin Ochs

TITLE

Assoc Staff Accountant

DATE

8-14-85

This space for Federal or State office use)

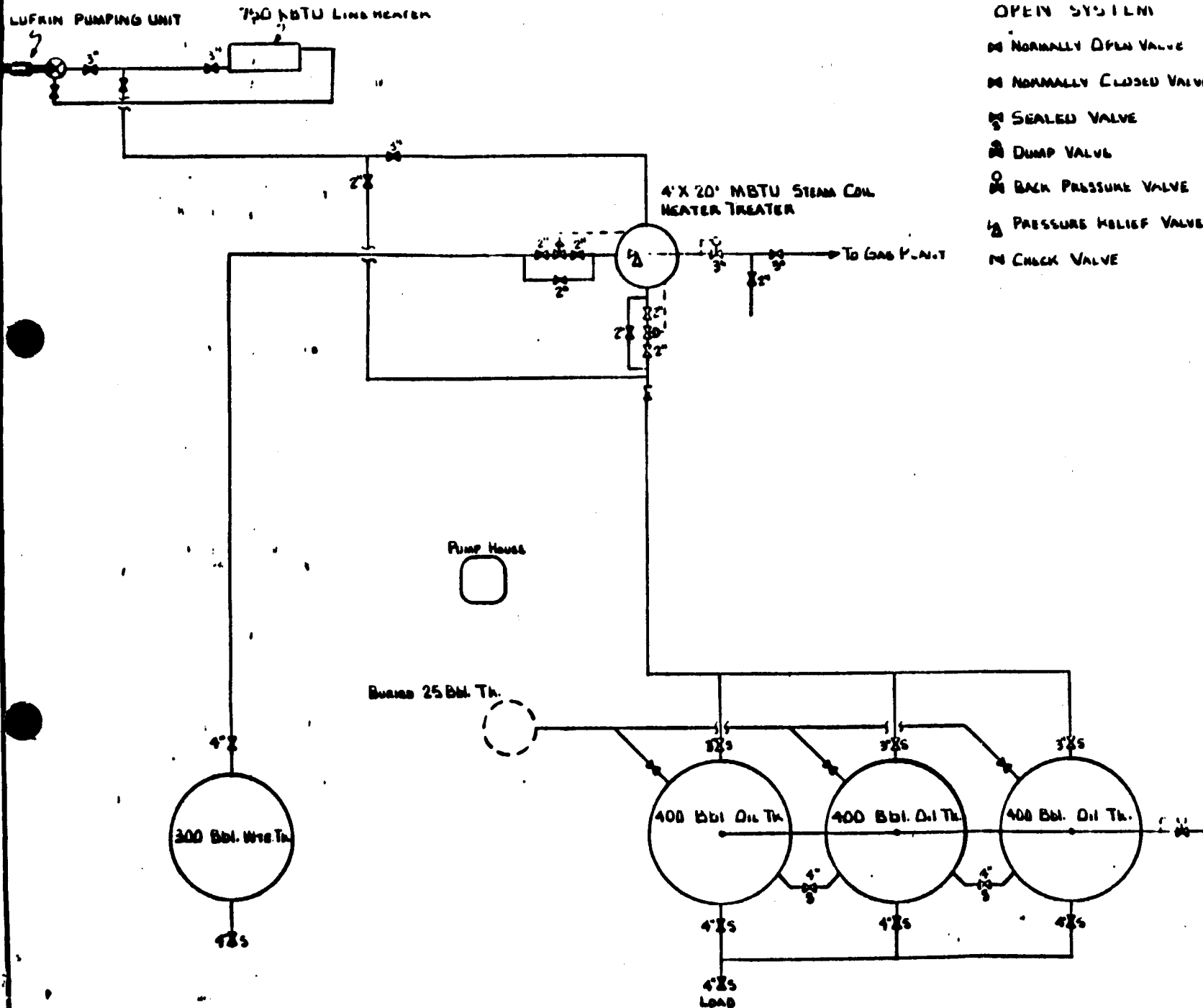
APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side



OPEN SYSTEM

- NO NORMALLY OPEN VALVE
- NC NORMALLY CLOSED VALVE
- SV SEALED VALVE
- DV DUMP VALVE
- BPV BACK PRESSURE VALVE
- PLV PRESSURE RELIEF VALVE
- CV CHECK VALVE

SITE SECURITY DIAGRAM

Well Name: ROOSEVELT UNIT #5 Location: 66°15'N 104°41'W Sec. 20-15-1E
 County: JUNTAN State: UTAH
 Federal Lease Number: J-109 IND-5249

EXXON COMPANY, U.S.A.
 A DIVISION OF EXXON CORPORATION
 PRODUCTION DEPARTMENT

DRAWN R.D. WARD
 CHECKED _____

ENGR SECTION _____
 APPROVED _____

REVISION _____

SCALE 1"=100'
 DATE 6-27-85

JOB NO

FILE NO

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED
AUG 19 1985

| | | | |
|---|--|--|--|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> | | 5. LEASE DESIGNATION AND SERIAL NO. I-109-IND-5249 | |
| 2. NAME OF OPERATOR Exxon Corporation | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute | |
| 3. ADDRESS OF OPERATOR P. O. Box 1600 Midland, Tx. 79702 | | 7. UNIT AGREEMENT NAME Roosevelt Unit 5 | |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 660' FSL and 1944 FEL of Section | | 8. FARM OR LEASE NAME Roosevelt Unit | |
| 14. PERMIT NO. | | 9. WELL NO. 5 | |
| 15. ELEVATIONS (Show whether OF, HT, GR, etc.) 5427' GL | | 10. FIELD AND POOL, OR WILDCAT Bluebell | |
| | | 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 20-T1S-R1E | |
| | | 12. COUNTY OR PARISH Uintah | |
| | | 13. STATE Utah | |

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

| | |
|--|---|
| TEST WATER SHUT-OFF <input type="checkbox"/> | PULL OR ALTER CASING <input type="checkbox"/> |
| FRACTURE TREAT <input type="checkbox"/> | MULTIPLE COMPLETE <input type="checkbox"/> |
| SHOOT OR ACIDIZE <input type="checkbox"/> | ABANDON* <input type="checkbox"/> |
| REPAIR WELL <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> |
| (Other) Install Pumping Unit & Lineheater X | |

SUBSEQUENT REPORT OF:

| | |
|--|--|
| WATER SHUT-OFF <input type="checkbox"/> | REPAIRING WELL <input type="checkbox"/> |
| FRACTURE TREATMENT <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| SHOOTING OR ACIDIZING <input type="checkbox"/> | ABANDONMENT* <input type="checkbox"/> |
| (Other) <input type="checkbox"/> | |

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Proposed work:

Install Lufkin 456 Pumping Unit and 750KBTU/Hr line heater. The Pumping Unit will replace the installation of hydraulic pump equipment previously approved. Site Security Diagram is attached.

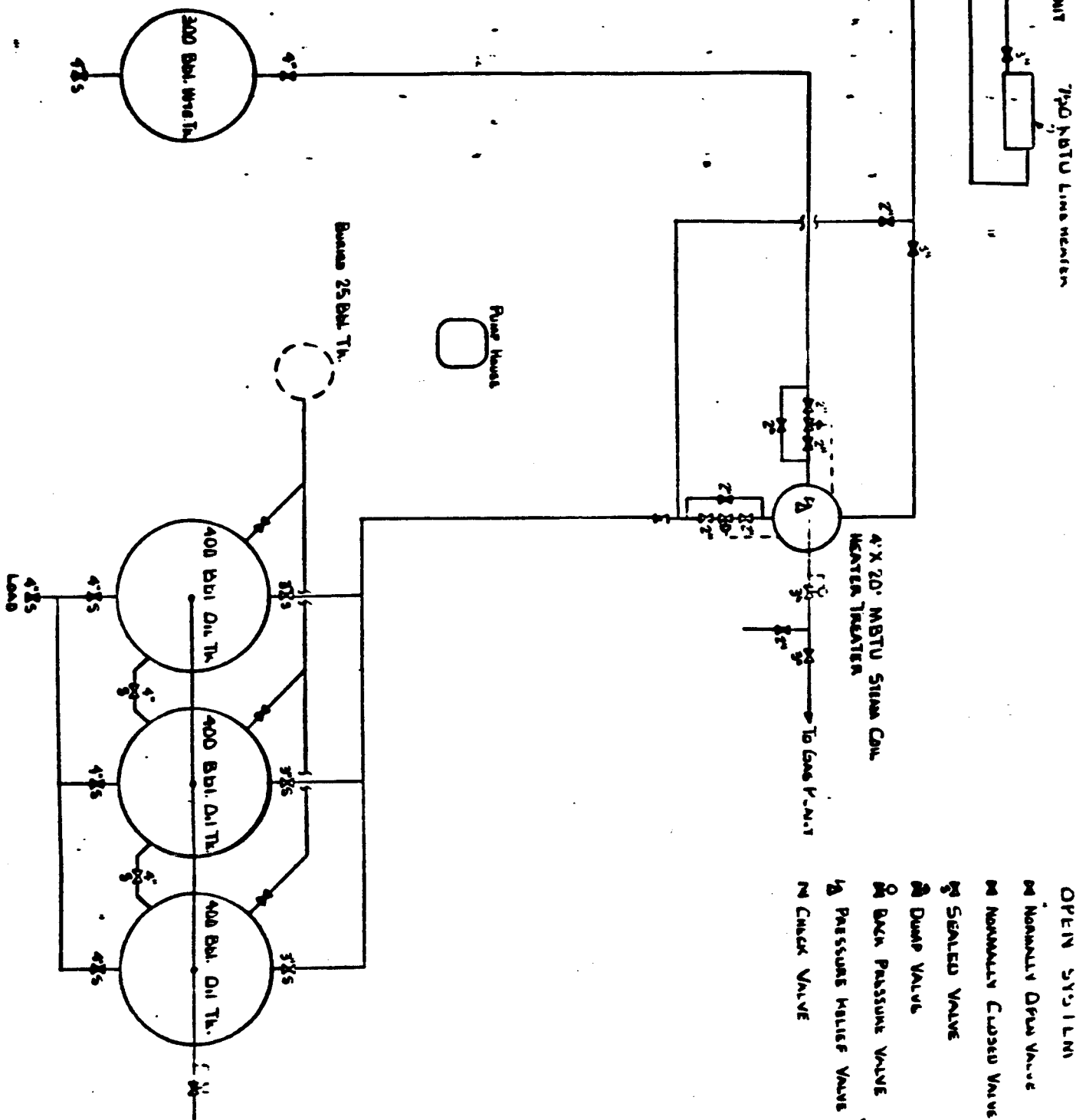
18. I hereby certify that the foregoing is true and correct

SIGNED Marvin Ochs TITLE Assoc Staff Accountant DATE 8-14-85

This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side



SITE SECURITY DIAGRAM

Well Name: ROOSEVELT UNIT #2

Location: 66° 15' N 104° 15' E Sec. 20-15-1E

County: Uintah

State: UTAH

Federal Lease Number: I-109 IND-5249

EXXON COMPANY, U.S.A.

A DIVISION OF EXXON CORPORATION

PRODUCTION DEPARTMENT

DRAWN R.D. Wade

ENGR SECTION _____ REVISED _____

SCALE None

JOB NO

FILE NO

CHECKED _____

APPROVED _____

DATE 6-27-85

15

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

| | | | |
|--|--|---|--|
| SUNDRY NOTICES AND REPORTS FOR WELLS <small>(Do not use this form for proposals to drill or to deepen or plug a well. Use "APPLICATION FOR PERMIT—" for such proposals.)</small> | | 5. LEASE DESIGNATION & SERIAL NO. I-109-IND.-5249 | |
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> | | 6. IF INDIAN ALLOTTEE OR TRIBE NAME Ute | |
| 2. NAME OF OPERATOR BHP PETROLEUM (AMERICAS) INC. | | 7. UNIT AGREEMENT NAME Roosevelt Unit | |
| 3. ADDRESS OF OPERATOR 1560 Broadway, Suite 1900, Denver, CO 80202 | | 8. FARM OR LEASE NAME | |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 660' FSL & 1944' FEL At proposed prod. zone | | 9. WELL NO. 5 | |
| 14. API NO. 43-047-31447 | | 15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5427' GR | |
| 16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data | | 10. FIELD AND POOL, OR WILDCAT Bluebell | |
| 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 20, T1S-R1E | | 12. COUNTY Uintah | |
| 13. STATE Utah | | | |

| | | | |
|--|--|---|---|
| Check Appropriate Box To Indicate Nature of Notice, Report or Other Data | | | |
| NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: | |
| TEST WATER SHUT-OFF <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> SHOOT OR ACIDIZE <input type="checkbox"/> REPAIR WELL <input type="checkbox"/> (Other) <input type="checkbox"/> | PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETE <input type="checkbox"/> ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> | WATER SHUT-OFF <input type="checkbox"/> FRACTURE TREATMENT <input type="checkbox"/> SHOOTING OR ACIDIZING <input type="checkbox"/> (Other) Shut-in Well | REPAIRING WELL <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> ABANDONMENT* <input checked="" type="checkbox"/> |
| APPROX. DATE WORK WILL START _____ | | DATE OF COMPLETION _____ | |
| 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) | | | |

* Must be accompanied by a cement verification report.

The subject well is shut-in because it is uneconomical to produce at the current oil price. To plug the well at this time would leave potential future reserves unattainable. For these reasons, BHP is requesting approval to continue to leave the well shut-in.

18. I hereby certify that the foregoing is true and correct

SIGNED Daniel H. Salce

TITLE Engineer, Northern Rockies

DATE 1-31-90

(This space for Federal or State office use)

APPROVED BY _____
 CONDITIONS OF APPROVAL, IF ANY: _____

TITLE _____

DATE _____

DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

| | |
|---|--|
| 1. Type of Well: OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER: | 5. Lease Designation and Serial Number: I-109-IND, 5249 |
| 2. Name of Operator: BHP PETROLEUM (AMERICAS) INC. | 6. If Indian, Allottee or Tribe Name: UTE |
| 3. Address and Telephone Number: P.O. BOX 977 FARMINGTON, NM 87499 (505) 327-1639 | 7. Unit Agreement Name: ROOSEVELT UNIT |
| 4. Location of Well Footages: 660' FSL & 1944' FEL QQ, Sec., T., R., M.: SW/SE SEC. 20, T1S R1E | 8. Well Name and Number: ROOSEVELT UNIT NO. 5 |
| | 9. API Well Number: 43-047-31254 31447 |
| | 10. Field and Pool, or Wildcat: BLUEBELL |
| | County: UINTAH State: UTAH |

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| NOTICE OF INTENT (Submit in Duplicate) | SUBSEQUENT REPORT (Submit Original Form Only) |
|---|---|
| <input type="checkbox"/> Abandonment <input type="checkbox"/> Casing Repair <input type="checkbox"/> Change of Plans <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Multiple Completion <input type="checkbox"/> Other _____ | <input type="checkbox"/> Abandonment * <input type="checkbox"/> Casing Repair <input type="checkbox"/> Change of Plans <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Fracture Treat <input checked="" type="checkbox"/> Other ANNUAL STATUS REPORT |
| <input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Recompletion <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off | <input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off |
| Approximate date work will start _____ | Date of work completion _____ Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form. * Must be accompanied by a cement verification report. |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

WELL WAS SHUT IN DUE TO ECONOMICS. AN INCREASE IN OIL PRICES WOULD RETURN THIS WELL TO ACTIVE STATUS.

RECEIVED

MAR 01 1993

DIVISION OF
OIL GAS & MINING

13.

Name & Signature: Drew Lowery Title: OPERATIONS SUPT. Date: 2-22-93

(This space for State use only)

RICHARDSON PRODUCTION COMPANY

309 West First Avenue P.O. Box 9808
Denver, Colorado 80209 (303) 698-9000
FAX (303) 777-0607

RECEIVED

JUN 11 1993

DIVISION OF
OIL GAS & MINING

June 9, 1993

Department of Natural Resources
Division of Oil, Gas & Mining
3 Triad Center, Suite 350
Salt Lake City, UT 84180-1203

Re: Transmittal of Sundry Notices
Change of Operator

Gentlemen:

Enclosed are seven Sundry Notices, in duplicate, covering notice of change of operator, from BHP Petroleum (Americas) Inc. to Richardson Operating Company, on the following wells:

Roosevelt A #7
Roosevelt C11
Mary Roosevelt Unit #278
Wasatch #6
Wasatch #9
Wasatch #10
Roosevelt Unit #5

Our blanket surety bond was mailed to your office on June 7, 1993.

Please let us know if you need anything further in this regard.

Sincerely,

RICHARDSON OPERATING COMPANY

Cathleen Colby
Cathleen Colby
Landman

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number

Indian

7. Indian Allottee or Tribe Name

I-109-IND-5249

8. Unit or Communitization Agreement

Roosevelt Unit

9. Well Name and Number

Roosevelt Unit #5

10. API Well Number

43-047-31447

11. Field and Pool, or Wildcat

Bluebell Field

SUNDRY NOTICES AND REPORTS ON WELLS

Use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.

Use APPLICATION FOR PERMIT for such proposals.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other (specify)

2. Name of Operator

Richardson Operating Company

3. Address of Operator

P.O. Box 9808, Denver, CO 80209

4. Telephone Number

(303) 698-9000

5. Location of Well

Footage : 660' FSL, 1944' FEL
QQ, Sec. T., R., M. : SW/4SE/4-Sec 20-T1S-R1E

County : Uintah

State : UTAH

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other <u>Operator change</u> | |

Approximate Date Work Will Start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Date of Work Completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Notice of Change of Operator.

Effective July 1, 1993, subject to Bureau of Land Management, Bureau of Indian Affairs and/or Ute Indian Tribe of the Uintah and Ouray Reservation, Utah, approval, Richardson Operating Company will succeed BHP Petroleum (Americas) Inc. as Operator of the Wasatch Participating Area of the Roosevelt Unit, in which the above well is located.

RECEIVED

JUN 11 1993

DIVISION OF
OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

RICHARDSON OPERATING COMPANY

Name & Signature

Cathleen Colby

Acquisitions

Title Land Manager

Date _____

(State Use Only)

GENERAL ATLANTIC

RESOURCES, INC.

CERTIFIED MAIL - RETURN RECEIPT REQUESTED

June 14, 1993

RECEIVED

JUN 17 1993

State of Utah
Oil & Gas Conservation Commission
Three Triad Center, Suite 350
355 West North Temple
Salt Lake City, Utah 84180-1203

DIVISION OF
OIL & GAS

RE: Change of Operator
Sundry Notices and
Reports on Wells


Gentlemen:

By Assignment dated April 30, 1993, effective January 1, 1993, General Atlantic Resources, Inc. ("GARI") purchased the interests of BHP Petroleum (Americas) Inc., Hamilton Brothers Oil Company, Hamilton Brothers Exploration Company and The Norwegian Oil Corporation (DNP-U.S.) collectively ("BHP"), in the properties referenced on the enclosed forms. BHP was the designated operator of said properties, resigning effective May 1, 1993. GARI has been acting as the operator in the interim while balloting was being conducted to determine the successor operator.

GARI has been named successor operator. Enclosed are executed forms for your review and approval reflecting this change. In the event you have questions or concerns relative to this transfer of operatorship, please contact Jim Lee Wolfe, Vice President of Operations or the undersigned at the letterhead address and/or call (303) 573-5100. Thank you for your timely attention in this matter.

Very truly yours,

GENERAL ATLANTIC RESOURCES, INC.


Lynn D. Becker, CPL
Landman

Enclosures



STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

| | | | |
|---|--|---|--|
| SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.) | | 5. LEASE DESIGNATION & SERIAL NO. SEE BELOW | |
| 1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER | | 7. UNIT AGREEMENT NAME SEE BELOW | |
| 2. NAME OF OPERATOR BHP Petroleum (Americas) Inc. (PREVIOUS OPERATOR) | | 8. FARM OR LEASE NAME | |
| 3. ADDRESS OF OPERATOR 5847 San Felipe, Suite 3600, Houston, Texas 77057 | | 9. WELL NO. SEE ATTACHED | |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface Sections 9,10,13,18,19,20,21,23,25,26,27,28 At proposed prod. zone | | 10. FIELD AND POOL, OR WILDCAT | |
| 14. API NO. | | 15. ELEVATIONS (Show whether DF, RT, GR, etc.) | |
| 12. COUNTY Uintah | | 13. STATE Utah | |

18.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

| NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: | |
|---|---|--|--|
| TEST WATER SHUT-OFF <input type="checkbox"/> | PULL OR ALTER CASING <input type="checkbox"/> | WATER SHUT-OFF <input type="checkbox"/> | REPAIRING WELL <input type="checkbox"/> |
| FRACTURE TREAT <input type="checkbox"/> | MULTIPLE COMPLETE <input type="checkbox"/> | FRACTURE TREATMENT <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| SHOOT OR ACIDIZE <input type="checkbox"/> | ABANDON <input type="checkbox"/> | SHOOTING OR ACIDIZING <input type="checkbox"/> | ABANDONMENT* <input type="checkbox"/> |
| REPAIR WELL <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | (Other) CHANGE OF OPERATOR <input checked="" type="checkbox"/> | |
| APPROX. DATE WORK WILL START _____ (Other) | | DATE OF COMPLETION 5/01/93 (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) | |

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

* Must be accompanied by a cement verification report.

EFFECTIVE DATE: January 1, 1993.

NEW OPERATOR: General Atlantic Resources, Inc.

ADDRESS: 410 17th Street, Suite 1400, Denver, Colorado 80202

LEASE: USA Pearl Broadhurst
 USA Pan American
 Roosevelt Unit Wasatch

LEASE #: UTU02651A
 UTSL065759
 892000886A

RECEIVED

JUN 17 1993

DIVISION OF
OIL GAS & MINING

Attached is a list of the wells which make up the above leases along with their respective API numbers. This method of ownership change was suggested by Lisha Romero, Division of Oil, Gas and Mining, Salt Lake City, Utah.

18. I hereby certify that the foregoing is true and correct

SIGNED

Carl Kollie

TITLE

Regulatory Off. Rep.

DATE

4/27/93

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

See Instructions On Reverse Side

| LEASE | WELL# | API NUMBER |
|--------------------------|--------------------|--------------|
| USA Pearl Broadhurst | 1 — Sec 9 T7S R22E | 43-047-15692 |
| " " " | 2 — 10 | 43-047-15693 |
| " " " | 4 — 9 | 43-047-15694 |
| " " " | 5 — 10 | 43-047-15695 |
| " " " | 6 — 9 | 43-047-30705 |
| " " " | 7 — 9 | 43-047-30730 |
| " " " | 8 — 10 | 43-047-30696 |
| " " " | 9 — 10 | 43-047-30787 |
| " " " | 10 — 9 | 43-047-30839 |
| " " " | 11 — 11 | 43-047-30840 |
| " " " | 12 — 10 | 43-047-30841 |
| " " " | 13 — 9 | 43-047-30842 |
| " " " | 14 — 9 | 43-047-30904 |
| " " " | 15 — 9 | 43-047-30901 |
| " " " | 16 — 10 | 43-047-30903 |
| " " " | 17 — 10 | 43-047-30905 |
| " " " | 18 — 9 | 43-047-30939 |
| " " " | 19 — 9 | 43-047-30940 |
| " " " | 20 — 9 | 43-047-30941 |
| " " " | 21 — 9 | 43-047-30942 |
| " " " | 22 — 10 | 43-047-31025 |
| USA Pan American | 1 Sec 23 T5S R 22E | 43-047-15682 |
| " " " | 2 — 26 | 43-047-15683 |
| " " " | 3 — 26 | 43-047-15684 |
| " " " | 4 — 22 | 43-047-15685 |
| " " " | 5 — 26 | 43-047-15686 |
| " " " | 6 — 26 | 43-047-15687 |
| " " " | 7 — 25 | 43-047-15688 |
| " " " | 8 — 22 | 43-047-15689 |
| " " " | 9 — 27 | 43-047-15690 |
| " " " | 10 — 22 | 43-047-15691 |
| ✓ Roosevelt Unit Wasatch | 5W — Sec 20 T1S 1E | 43-047-31254 |
| " " " | 6 — 20 | 43-047-31366 |
| " " " | 7 — 19 | 43-047-31402 |
| " " " | 9W — 28 | 43-047-31445 |
| " " " | 10W — 21 | 43-047-31446 |
| " " " | C11 — 2 | 43-047-31500 |
| " " " | Mary 278 13 | 43-047-31845 |

RICHARDSON OPERATING COMPANY
1700 LINCOLN, SUITE 1700
DENVER, CO. 80202
(303)-830-8000 FAX (303) 830-8009

RECEIVED

AUG 11 1993

DIVISION OF
OIL GAS & MINING

August 6, 1993

To All Vendors:

Effective August 16, 1993 Richardson Operating Co. will move to its new offices at 1700 Lincoln St., Suite 1700, Denver, Co. 80202. Our new phone and fax numbers are 303-830-8000 and 303-830-8009 respectively. Please change your records accordingly.

Thank you.

Yours truly,



David B. Richardson
President

RICHARDSON OPERATING COMPANY

1700 Lincoln, Suite 1700
Denver, Colorado 80203 (303) 830-8000
FAX (303) 830-8009

October 21, 1993

STATE OF UTAH
DIVISION OF OIL, GAS & MINING
3 TRIAD CENTER
SALT LAKE CITY, UT 84180-1203

OCT 25 1993

RE: ENVIRONMENTAL COMPLIANCE
OIL AND GAS PROPERTIES

DIVISION OF
OIL, GAS & MINING

Dear Ladies and Gentlemen:

Richardson Operating Company is in the process of acquiring or operates the properties listed on the attached page which are under your jurisdiction. We are interested in knowing if there have ever been any major incidents of non-compliance with environmental regulations or laws or if, to your knowledge, there are any outstanding environmental problems associated with these properties.

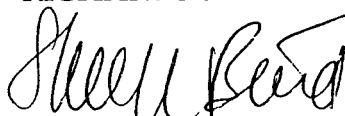
We are also interested in verifying the current officially approved Operator of each of these properties. We have listed the company which is reported to us as being the Operator but we need verification from your agency.

Please advise as soon as possible by letter, FAXing a reply to (303) 830-8009, or by calling Shelley L. Bird at (303) 830-8000.

Thank you.

Sincerely,

RICHARDSON OPERATING COMPANY


Shelley L. Bird

PRESIDI2.XLS

| REV: 10/21/1993 | | | | | EXHIBIT "A" | | | |
|-------------------------|-------------|--------------|------------|-------------------|------------------------------|--------|-------|--|
| | | | | | RICHARDSON OPERATING COMPANY | | | |
| | | | | | | | | |
| WELL NAME | NO. | API No. | OPERATOR | FIELD | Location-Sec-T-R | COUNTY | STATE | |
| UBL-ROOSEVELT | #6 | | ????? | BLUEBELL | SWSW 20-2S-1E | UINTAH | UTAH | |
| UBL-ROOSEVELT | #9 | | ????? | BLUEBELL | SWNW 19-1S-1E | UINTAH | UTAH | |
| UBL-ROOSEVELT | #7 | | ????? | BLUEBELL | NENW 28-1S-1E | UINTAH | UTAH | |
| ✓ UCA-CHAMPLIN 846 | #B-1 | 43-043-30253 | Richardson | CAVE CREEK | NWNE 25-5N-7E | SUMMIT | UTAH | |
| ✓ UL-BLONQUIST | #26-3 | 43-043-30235 | Richardson | LODGEPOLE (TWIN C | 26-2N-6E | SUMMIT | UTAH | |
| UL-BLONQUIST <i>WDW</i> | #25-4/26-4? | 43-043-30268 | Richardson | LODGEPOLE (TWIN C | 26-2N-6E | SUMMIT | UTAH | |
| ✓ UNPV-LOGAN FED | #1 | 43-043-30186 | Richardson | N. PINEVIEW | SENE 26-3N-7E | SUMMIT | UTAH | |
| UNPV-LOGAN FED | #1A / 2-A? | 43-043-30223 | Richardson | N. PINEVIEW | SENE 26-3N-7E | SUMMIT | UTAH | |



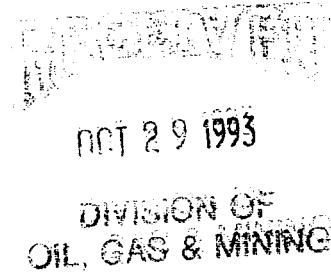
State of Utah

DEPARTMENT OF ENVIRONMENTAL QUALITY DIVISION OF WATER QUALITY

Michael O. Leavitt
Governor
Dianne R. Nielson, Ph.D.
Executive Director
Don A. Ostler, P.E.
Director

288 North 1460 West
P.O. Box 144870
Salt Lake City, Utah 84114-4870
(801) 538-6146
(801) 538-6016 Fax
(801) 536-4414 T.D.D.

October 28, 1993



Shelley L. Bird
Richardson Operating Company
1700 Lincoln, Suite 1700
Denver, Colorado 80203

RE: Environmental Problems at Utah
Production Properties

Dear Ms. Bird:

The Utah Division of Water Quality has searched our spill reports and questioned the District Engineer stationed in the Uintah Basin. We can find no reported spills or incidents of non-compliance with environmental regulations that are associated with any of the production wells listed in your letter of October 20, 1993.

A finding of no reported spills from these locations should not be substituted for a thorough on-site inspection.

Should you have any questions please contact Nathan Guinn at (801) 538-6146.

Sincerely,

Donald A. Hilden, Ph.D., Manager
Permits & Compliance Section

DAH:NG:ja

cc: Lowell Card, Uintah Basin Public Health Dept.
Ted Allen, District Engineer
Division of Oil, Gas & Mining

P:BIRD.LTR
FILE:

PHONE CONVERSATION DOCUMENTATION FORM

Route original/copy to:

☐ Well File _____☐ Suspense
(Return Date) _____
(To - Initials) _____☒ Other
Open Chg.(Location) Sec _____ Twp _____ Rng _____
(API No.) _____1. Date of Phone Call: 3-24-94 Time: 2:002. DOGM Employee (name) J. Cordova (Initiated Call ☐)
Talked to:Name Cathy Colby (Initiated Call ☐) - Phone No. (303) 830-8000
of (Company/Organization) Richardson Operating Co.3. Topic of Conversation: Operator change "BHP - Gen. Atlantic - Richardson".
(Does the State mail out St. Approved copies of sundries?)4. Highlights of Conversation: Approved based on Btm's recommendation to
BIA to approve the change of operator request. Final approval
needs to come from BIA. (Roosevelt Unit)* Greg / Gary Williams Energy - Confirmed State approval over the
phone, relayed above.

PHONE CONVERSATION DOCUMENTATION FORM

Route original/copy to:

☐ Well File _____☐ Suspense☒ Other

(Return Date) _____

Operator Change _____

(To - Initials) _____

(Location) Sec _____ Twp _____ Rng _____

(API No.) _____

1. Date of Phone Call: 3-15-94 Time: 10:102. DOGM Employee (name) T. Cordova (Initiated Call ☒
Talked to:Name Becky Ermi's (Initiated Call ☐ - Phone No. (713) 961-8650
of (Company/Organization) BHP Petroleum / America's3. Topic of Conversation: Operator change "Roosevelt Unit" from BHP to
Richardson Operating.

4. Highlights of Conversation: _____

DOGM changing operator at this time based on Btm's recommendation
to BIA to change operator. Apprised BHP that official approval from
the BIA is still pending. (BHP Operated the wells up to 4/93)* 940315 Kathy Colby / Richardson Operating - Apprised of the above.
Change effective date from 7-1-93 to 1-1-94 at which time Richardson
took over operations from Gen. Atlantic.* 940315 Jim Wolf / General Atlantic - Apprised of the above.
General Atlantic assumed operations of the wells from 5/93 to 12/93.

Bureau of Land Management
Branch of Fluid Minerals (UT-922)
P.O. Box 45155
Salt Lake City, Utah 84145-0155

July 26, 1993

Memorandum

TO: Superintendent, Uintah and Ouray Agency, Ft. Duchesne,
Utah

FROM: Chief, Branch of Fluid Minerals, BLM, Utah State
Office, Salt Lake City, Utah

SUBJECT: Successor of Operator, Roosevelt Unit, Uintah County,
Utah

The enclosed Designation of Successor of Unit Operator for the Roosevelt Unit, Wasatch Participating Area, Uintah County, Utah has been reviewed by this office and based on the enclosed Exhibit "B" is found to be acceptable and we recommend approval. The new operator is Richardson Operating Company. Upon approval of this Successor of Unit Operator, please return one copy to this office.

Enclosed for your assistance is a sample copy of an approval letter for a change in operator. If you have any questions, please contact Teresa Thompson at (801) 539-4047.

/s/ Robert A. Henricks

Enclosures

cc: Cathleen Colby
Richardson Operating Company

bcc: Roosevelt Unit
DM - Vernal
Agr. Sec. Chron.
Fluid Chron

922:TATHOMPSON:tt:01-07-92

| | | |
|--|--------------------------------|----------------|
| Post-It™ brand fax transmittal memo 7671 | | # of pages ▶ 1 |
| To | [REDACTED] | |
| From | COLTWARD | |
| Co. | Division of Oil & Gas Min. BLM | |
| Dept. | Phone # (801) 539-4042 | |
| Fax # | 420 | |

ef



United States Department of the Interior

BUREAU OF INDIAN AFFAIRS
UINTAH AND OURAY AGENCY
FORT DUCHESNE, UTAH 84026
(801) 722-2406

IN REPLY REFER TO:

DATE: July 27, 1993Number of Pages (Including Cover Sheet): 2TO: Ron FirthAGENCY/BRANCH: UT Oil, GasFax Number: (801) 359-3940

FROM: Charlie CamerowOffice Telephone Number: (801) 722-2406 ext: 52REMARKS: _____

_____

TEL:

Jul 27,93 13:47 No.002 P.02



IN REPLY REFER TO:
Minerals and Mining

United States Department of the Interior

BUREAU OF INDIAN AFFAIRS

UINTAH AND OURAY AGENCY
FORT DUCHESNE, UTAH 84026
(801) 722-2406 Ext. 51/52/54

JUL 22 1993

NOTICE OF INTENT TO CANCEL INDIAN OIL AND GAS LEASES IN THE ROOSEVELT UNIT

Please be advised, in accordance with 25 C.F.R. Sections 211.27 and 212.23, that each of the listed leases will be cancelled and be null and void on September 15, 1993, at 4:30 P.M. on the grounds that the lessee or assignee has violated the terms and conditions of each lease, or applicable regulations pertaining thereto, in at least the following particulars:

1. According to BIA records the approved lessee or assignee for each lease is:

| Lease No. | Latest Lessee or Assignee of Record |
|------------------|-------------------------------------|
| I-109-IND-5145 | Bravo Oil Company |
| I-109-IND-5160 | dba Rio Bravo Oil Company |
| I-109-IND-5185 | |
| I-109-IND-5206 | |
| ✓ I-109-IND-5248 | Roosevelt Unit, Inc. |
| I-109-IND-5251 | |
| ✓ I-109-IND-5242 | Utah-Westar Drilling Ventura, Ltd. |

2. According to the BIA records, the above listed Lessee's of Record, or Assignee's no longer exist or have ceased doing business.
3. There is no lessee or assignee approved bond as required by 25 CFR Sections 211.6 and 212.10.
4. Each approved lessee or assignee is delinquent in royalty payments, either unpaid or underpaid, in at least the following amounts:

| Lessee Number | Total Amount |
|--|--------------------|
| (Ute Allottee Leases) | |
| I-109-IND-5145 | \$ 1,318.50 |
| I-109-IND-5160 | 1,318.50 |
| I-109-IND-5185 | 1,318.50 |
| I-109-IND-5206 | 1,157.44 |
| I-109-IND-5226 | 1,318.50 |
| I-109-IND-5247 | 1,318.50 |
| ✓ I-109-IND-5248 | 2,607.97 |
| ✓ I-109-IND-5249 | 1,318.50 |
| ✓ I-109-IND-5251 | 2,607.08 |
| (Ute Tribe/Ute Distribution Corporation Lease) | |
| I-109-IND-5242 | <u>34,364.51</u> |
| | \$48,648.00 |
| Accrued Interest thru 8/31/93 | <u>\$15,000.00</u> |
| TOTAL AMOUNT DUE | \$63,648.00 |

In the event any lessee or assignee desires a hearing concerning the aforesaid violations he must request such of the Superintendent, Uintah and Ouray Agency, Ft. Duchesne, Utah, in writing within 30 days after receipt or initial publication of this Notice of Cancellation, which ever is later.

If a hearing is timely requested by a lessee or assignee it will be held September 14, 1993, at 2:00 PM in the office of the Superintendent, Uintah and Ouray Agency, Fort Duchesne, Utah.

Please be further advised that at the time the leases are cancelled the Superintendent will in accordance with 25 C.F.R. Section 211.27, on behalf of the Indian Lessors, take immediate possession of the leased premises, including all wells, drilling equipment, storage facilities, fixtures and tools and equipment on the premises.

Karen M. Alexander
Superintendent
Uintah and Ouray Agency
Fort Duchesne, Utah

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing:

| |
|--------------------------|
| 1- LCC 7-SJ |
| 2- DTB 8-FILE |
| 3-VLC |
| 4-RJE |
| 5- IEP |
| 6-PL |

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- ☒ Change of Operator (well sold) ☐ Designation of Agent
☐ Designation of Operator ☐ Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 1-1-94)

| | | | |
|-------------------|----------------------------------|------------------------|-----------------------------------|
| TO (new operator) | <u>RICHARDSON OPERATING CO</u> | FROM (former operator) | <u>BHP PETROLEUM/AMERICAS INC</u> |
| (address) | <u>1700 LINCOLN ST STE 1700</u> | (address) | <u>5847 SAN FELIPE #3600</u> |
| | <u>DENVER CO 80202</u> | | <u>HOUSTON TX 77057</u> |
| | <u>CATHLEEN COLBY, LANDMAN</u> | | <u>BECKY ERMIS</u> |
| phone | <u>(303) 830-8000</u> | | <u>phone (713) 961-8650</u> |
| account no. | <u>N2400</u> | | <u>account no. N0390</u> |
| | <u>GENERAL ATLANTIC RES INC.</u> | | |
| | <u>410 17TH ST STE 1400</u> | | |
| | <u>DENVER CO 80202</u> | | |
| | <u>JIM WOLF/(303)573-5100</u> | | |
| | <u>(5/93 TO 12/93) *N0910</u> | | |

****ROOSEVELT UNIT/WSTC P.A.****

Well(s) (attach additional page if needed):

| | | | | |
|---------------------------------|-------------------------|--------------------|---|---------------------------|
| Name <u>ROOSEVELT A-7/WSTC</u> | API <u>43-047-31402</u> | Entity: <u>221</u> | Sec <u>19</u> Twp <u>1S</u> Rng <u>1E</u> | Lease Type: <u>FEE</u> |
| Name <u>ROOSEVELT C11/WSTC</u> | API <u>43-047-31500</u> | Entity: <u>221</u> | Sec <u>18</u> Twp <u>1S</u> Rng <u>1E</u> | Lease Type: <u>FEE</u> |
| Name <u>MARY-R.U. 278/WSTC</u> | API <u>43-047-31845</u> | Entity: <u>221</u> | Sec <u>13</u> Twp <u>1S</u> Rng <u>1W</u> | Lease Type: <u>FEE</u> |
| Name <u>WASATCH #6/WSTC</u> | API <u>43-047-31366</u> | Entity: <u>221</u> | Sec <u>20</u> Twp <u>1S</u> Rng <u>1E</u> | Lease Type: <u>INDIAN</u> |
| Name <u>WASATCH #9/WSTC</u> | API <u>43-047-31445</u> | Entity: <u>221</u> | Sec <u>28</u> Twp <u>1S</u> Rng <u>1E</u> | Lease Type: <u>INDIAN</u> |
| Name <u>WASATCH 10/WSTC</u> | API <u>43-047-31446</u> | Entity: <u>221</u> | Sec <u>21</u> Twp <u>1S</u> Rng <u>1E</u> | Lease Type: <u>INDIAN</u> |
| Name <u>ROOSEVELT U #5/WSTC</u> | API <u>43-047-31447</u> | Entity: <u>221</u> | Sec <u>20</u> Twp <u>1S</u> Rng <u>1E</u> | Lease Type: <u>INDIAN</u> |

OPERATOR CHANGE DOCUMENTATION

- 1 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). (BHP 6-17-93) (Gen. Atlantic 6-17-93)
- 2 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). (6-11-93)
- 3 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) ____ If yes, show company file number: #165864.
- 4 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of **Federal and Indian** well operator changes should take place prior to completion of steps 5 through 9 below.
- 5 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. (3-18-94)
- 6 6. Cardex file has been updated for each well listed above. (3-18-94)
- 7 7. Well file labels have been updated for each well listed above. (3-18-94)
- 8 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. (3-18-94)
- 9 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- Yes 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) (no) ____ (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

- Yes 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond. 11/23971917/80,000 "Continental Casualty Company"
- Yes 2. A copy of this form has been placed in the new and former operators' bond files. & upon compl. of routing.
- Yes 3. The former operator has requested a release of liability from their bond (yes/no) (no) ____ . Today's date March 18, 1994 . If yes, division response was made by letter dated _____ 19____ .

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- Yes 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated 3/22/94 1994 , of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- N/A 2. Copies of documents have been sent to State Lands for changes involving State leases.

FILMING

- ✓ 1. All attachments to this form have been microfilmed. Date: April 7 1994 .

FILING

- Yes 1. Copies of all attachments to this form have been filed in each well file.
- Yes 2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

940318 BLM/S.G. (Recommended Approval/See letter dated 7-26-93)
* Changing operator at this time per Admin. All parties involved notified.

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

BECKY ERMIS
BHP PETROLEUM/AMERICAS INC
1360 POST OAK BLVD #500
HOUSTON TX 77056-3020

UTAH ACCOUNT NUMBER: N0390

REPORT PERIOD (MONTH/YEAR): 2 / 94

AMENDED REPORT ☐ (Highlight Changes)

| Well Name | | | | | Producing Zone | Well Status | Days Oper | Production Volumes | | |
|-------------------|--------|----------|-----|----|----------------|-------------|-----------|--------------------|----------|------------|
| API Number | Entity | Location | | | | | | OIL(BBL) | GAS(MCF) | WATER(BBL) |
| WASATCH #6 | | | | | WSTC | | | | | |
| 4304731366 | 00221 | 01S | 01E | 20 | | | | | | |
| ROOSEVELT A-7 | | | | | WSTC | | | | | |
| 4304731402 | 00221 | 01S | 01E | 19 | | | | | | |
| WASATCH #9 | | | | | WSTC | | | | | |
| 4304731445 | 00221 | 01S | 01E | 28 | | | | | | |
| WASATCH 10 | | | | | WSTC | | | | | |
| 4304731446 | 00221 | 01S | 01E | 21 | | | | | | |
| ROOSEVELT UNIT #5 | | | | | WSTC | | | | | |
| 4304731447 | 00221 | 01S | 01E | 20 | | | | | | |
| ROOSEVELT C11 | | | | | WSTC | | | | | |
| 4204731500 | 00221 | 01S | 01E | 18 | | | | | | |
| Y-R.U. 278 | | | | | WSTC | | | | | |
| 4304731845 | 00221 | 01S | 01W | 13 | | | | | | |
| | | | | | | | | | | |
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| | | | | | | | | | | |
| TOTALS | | | | | | | | | | |

COMMENTS: _____

I hereby certify that this report is true and complete to the best of my knowledge.

Date: _____

Name and Signature: _____

Telephone Number: _____

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

| | | |
|---|--|---|
| 1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____ | | 5. LEASE DESIGNATION AND SERIAL NUMBER: Indian |
| 2. NAME OF OPERATOR: Richardson Operating Company | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: I-109-IND-5249 |
| 3. ADDRESS OF OPERATOR: 4601 DTC Blvd #470 CITY Denver STATE CO ZIP 80237 | | 7. UNIT or CA AGREEMENT NAME: Roosevelt Unit |
| PHONE NUMBER: (303) 830-8000 | | 8. WELL NAME and NUMBER: Roosevelt Unit #5 |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: 660 FSL & 1944 FEL | | 9. API NUMBER: 4304731447 |
| QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSE 20 1S 1E | | 10. FIELD AND POOL, OR WILDCAT: Bluebell |
| COUNTY: Uintah | | STATE: UTAH |

| 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA | | | |
|--|---|---|--|
| TYPE OF SUBMISSION | TYPE OF ACTION | | |
| <input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> REPERFORATE CURRENT FORMATION |
| | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> SIDETRACK TO REPAIR WELL |
| | <input type="checkbox"/> CASING REPAIR | <input type="checkbox"/> NEW CONSTRUCTION | <input type="checkbox"/> TEMPORARILY ABANDON |
| | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> TUBING REPAIR |
| | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> VENT OR FLARE |
| <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____ | <input type="checkbox"/> CHANGE WELL NAME | <input type="checkbox"/> PLUG BACK | <input type="checkbox"/> WATER DISPOSAL |
| | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> PRODUCTION (START/RESUME) | <input type="checkbox"/> WATER SHUT-OFF |
| | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input checked="" type="checkbox"/> OTHER: <u>Change of Operator</u> |
| | <input type="checkbox"/> CONVERT WELL TYPE | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION | |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Notice of Change of Operator.

Effective February 1, 1998, Road Runner Oil Inc. succeeded Richardson Operating Company as Operator of the Wasatch Participating Area of the Roosevelt Unit, in which the above well is located.

| | |
|--|---------------------------------|
| NAME (PLEASE PRINT) <u>Charles H. Williams</u> | TITLE <u>Petroleum Engineer</u> |
| SIGNATURE <u>Charles H. Williams</u> | DATE <u>2/24/2004</u> |

(This space for State use only)

MAR 01 2004

LISHA =
Sundry Notices will be
filed when I return to
UTAH next week.

~~CARTER~~ #4
HOUSTON
PETERSON
LEETON

ROOSEVELT UNIT WELLS

SECTIONS 13, 14, 23, 24 T1S, R1W, UTAH COUNTY, UTAH
SECTIONS 17, 18, 19, 20, 21, 27, 28, 29, T1S, R1E UTAH COUNTY, UTAH

Richardson - R.U. MARY R.U. 278
UNIT WELL API NUMBER OPERATOR

| | | |
|----------------|--------------|------------|
| R.U. 1 | 43-047-15550 | GAVILAN |
| R.U. 2 | 43-047-15551 | GAVILAN |
| R.U. 3 | 43-047-15552 | GAVILAN |
| R.U. 4 | 43-047-15549 | GAVILAN |
| R.U. 8 | 43-047-31384 | GAVILAN |
| R.U. 10 | 43-047-31429 | GAVILAN |
| R.U. 11 | 43-047-31428 | GAVILAN |
| R.U. 12 GR | 43-047-31427 | GAVILAN |
| R.U. 13 | 43-047-31414 | GAVILAN |
| R.U. 15 AIE | 43-047-31686 | GAVILAN |
| R.U. 16 AIE | 43-047-31687 | GAVILAN |
| R.U. POST 1-19 | 43-047-30902 | GAVILAN |
| R.U. 20-2 | 43-047-31422 | GAVILAN |
| R.U. B2 | 43-047-31187 | INTREPID |
| R.U. 5 | 43-047-31447 | RICHARDSON |
| R.U. 6W | 43-047-31366 | RICHARDSON |
| R.U. A-7 | 43-047-31402 | RICHARDSON |
| R.U. 9W | 43-047-31445 | RICHARDSON |
| R.U. 10W | 43-047-31446 | RICHARDSON |
| R.U. C-11 | 43-047-31500 | RICHARDSON |

Including all
Indian Leases and
Allotted Interests
Therein.
Attachment of the
Indian Leases will
be filed as exhibits
after approvals.

GREAT WESTERN Energy Co. (GWECO) & AMTECH
Bjork 1-25
Peterson 1-5
Johnson 1-6
North Duchesne 1-7
Post 1-19
(Houston (Roosevelt Unit))
(Leeton (Roosevelt Unit))

1. GLH

2. CDW

3. FILE

Designation of Agent/Operator

Operator Name Change

Merger

Feb. 1, 1998

FROM: (Old Operator):
N2400-Richardson Operating Company
4601 DTC Blvd #470
Denver, CO 80237
Phone: 1-(303) 830-8000

TO: (New Operator):
N7575-Road Runner Oil, Inc.
PO Box 1329
Park City, UT 84060
Phone: 1-(435) 548-2343

CA No.

Unit:

WELL(S)

[illegible]

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 3/1/2004
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 2/19/1998
3. The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 2/23/2004
4. Is the new operator registered in the State of Utah: YES Business Number: 1350029-0142
5. If **NO**, the operator was contacted contacted on:

6. (R649-9-2)Waste Management Plan has been received on: Not Rec'd

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM NO BIA NO

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: NOT APPROVED

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: n/a

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

- Changes entered in the Oil and Gas Database on: 3/30/2004
- Changes have been entered on the Monthly Operator Change Spread Sheet on: 3/30/2004
- Bond information entered in RBDMS on: N/A
- Fee wells attached to bond in RBDMS on: N/A
- Injection Projects to new operator in RBDMS on: n/a
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

STATE WELL(S) BOND VERIFICATION:

- State well(s) covered by Bond Number: n/a

FEDERAL WELL(S) BOND VERIFICATION:

- Federal well(s) covered by Bond Number: n/a

INDIAN WELL(S) BOND VERIFICATION:

- Indian well(s) covered by Bond Number:

FEE WELL(S) BOND VERIFICATION:

- (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number n/a
- The **FORMER** operator has requested a release of liability from their bond on: N/A
The Division sent response by letter on: N/A

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

COMMENTS:

This is a "housekeeping" operator change to show who is physically operating the wells
BIA still recognizes BHP as operator

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ OTHER _____

2. NAME OF OPERATOR:
Road Runner Oil, Inc. *N7575*

3. ADDRESS OF OPERATOR:
2011 Little Kate Road, PO Box 1329, Park City, UT *84060*

4. LOCATION OF WELL (See Attached Sheet) *84060*

FOOTAGES AT SURFACE: _____

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: _____

5. LEASE DESIGNATION AND SERIAL NUMBER: _____

6. IF INDIAN, ALLOTTEE OR TRIBE NAME: _____

7. UNIT or CA AGREEMENT NAME: _____

8. WELL NAME and NUMBER: _____

9. API NUMBER: _____

10. FIELD AND POOL, OR WILDCAT: _____

COUNTY: _____

STATE: _____

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|---|---|---|--|
| <input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> REPERFORATE CURRENT FORMATION |
| | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> SIDETRACK TO REPAIR WELL |
| | <input type="checkbox"/> CASING REPAIR | <input type="checkbox"/> NEW CONSTRUCTION | <input type="checkbox"/> TEMPORARILY ABANDON |
| | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input checked="" type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> TUBING REPAIR |
| | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> VENT OR FLARE |
| <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____ | <input type="checkbox"/> CHANGE WELL NAME | <input type="checkbox"/> PLUG BACK | <input type="checkbox"/> WATER DISPOSAL |
| | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> PRODUCTION (START/RESUME) | <input type="checkbox"/> WATER SHUT-OFF |
| | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input type="checkbox"/> OTHER: _____ |
| | <input type="checkbox"/> CONVERT WELL TYPE | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION | |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective July 21, 2004

PREVIOUS OPERATOR:
ROAD RUNNER OIL, INC.
a Utah Corporation

NAME (PLEASE PRINT)

VIRGINIA N. PINDER

TITLE

President

SIGNATURE

Virginia N. Pinder

DATE

8/8/2004

(This space for State use only)

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DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ OTHER _____

2. NAME OF OPERATOR:
Road Runner Oil, Inc.

3. ADDRESS OF OPERATOR:
2011 Little Kate Road, PO Box 1329, Park City, UT
CITY STATE ZIP

PHONE NUMBER:

4. LOCATION OF WELL See Attached Sheet 84060

FOOTAGES AT SURFACE:

COUNTY:

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|--|---|---|--|
| <input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> REPERFORATE CURRENT FORMATION |
| | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> SIDETRACK TO REPAIR WELL |
| | <input type="checkbox"/> CASING REPAIR | <input type="checkbox"/> NEW CONSTRUCTION | <input type="checkbox"/> TEMPORARILY ABANDON |
| | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input checked="" type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> TUBING REPAIR |
| | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> VENT OR FLARE |
| <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____ | <input type="checkbox"/> CHANGE WELL NAME | <input type="checkbox"/> PLUG BACK | <input type="checkbox"/> WATER DISPOSAL |
| | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> PRODUCTION (START/RESUME) | <input type="checkbox"/> WATER SHUT-OFF |
| | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input type="checkbox"/> OTHER: _____ |
| | <input type="checkbox"/> CONVERT WELL TYPE | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION | |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective July 21, 2004

Dated this _____ day of _____, 2004

Dated this 27th day of July, 2004

PREVIOUS OPERATOR:
ROAD RUNNER OIL, INC.
a Utah Corporation

NEW OPERATOR:
ELK PRODUCTION, LLC. N2650
a Texas limited liability company
770 South Post Oak Lane, Suite 320
Houston, TX 77056

(713) 751-9500

SIGNATURE _____

Signature Richard P. Crist

(This space for State use only) Virginia N. Pinder, President

Richard P. Crist, Vice President

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AUG 11 2004

| Well Name API Number | Location | Mineral Ownership |
|-------------------------------------|-----------------------|------------------------------|
| Wasatch 6 43-047-31366 | T1S-R1E § 20: SWSW | INDIAN |
| Roosevelt A-7 43-047-31402 | T1S-R1E § 19: SWNW | FEE |
| Wasatch 9 43-047-31445 | T1S-R1E § 28: NENW | INDIAN |
| Wasatch 10 43-047-31446 | T1S-R1E § 21: SWNE | INDIAN |
| Roosevelt U 5 43-047-31447 | T1S-R1E § 20: SWSE | INDIAN |
| Roosevelt Unit C 11 43-047-31500 | T1S-R1E § 18: NESW | FEE |
| Mary - R U 278 43-047-31845 | T1S-R1W § 13: NWSE | FEE |

All operations on the FEE wells will be covered by Bond No. B000969.

All operations on the INDIAN wells will be covered by a bond posted with the Bureau of Indian Affairs.

228:295731v1

RECEIVED
AUG 11 2004
 DIV. OF OIL, GAS & MINING

3. FILE

Designation of Agent/Operator

Merger

7/21/2004

Phone: 1-(713) 751-9500

Roosevelt Unit

[illegible]

6b. Inspections of LA PA state/fee well sites requested on: 8/31/2004

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM BIA applied for

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: n/a

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: n/a

DATA ENTRY:

1. Changes entered in the Oil and Gas Database on: 8/31/2004
2. Changes have been entered on the Monthly Operator Change Spread Sheet on: 8/31/2004
3. Bond information entered in RBDMS on: 8/31/2004
4. Fee/State wells attached to bond in RBDMS on: 8/31/2004
5. Injection Projects to new operator in RBDMS on: n/a
6. Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: n/a

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: B001061

FEE & STATE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The NEW operator of any fee well(s) listed covered by Bond Number B000969
2. The FORMER operator has requested a release of liability from their bond on: 3/17/2004
The Division sent response by letter on: 3/24/2004

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The FORMER operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 9/1/2004

COMMENTS:



November 26, 2004

Mr. John Baza
Associate Director of Oil & Gas
Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801

Dear Mr. Baza:

Please find attached a "Sundry Notices" for work planned on the following wells: Federal #24-2, Federal #24-3, Federal #23-2, Federal #25-1, and the Roosevelt U 5. The first four wells are located in the Cisco Dome field of Grand County, Utah and the last is located within the Roosevelt Unit, Uintah County, Utah. If you have any questions regarding any of the attached Sundry Notices, please feel free to contact me at my office at 303-296-4505 or on my cellular 303 868 9944.

Regards,

A handwritten signature in black ink, appearing to read "Tom Young".

Tom Young
Vice President – Operations

RECEIVED
DEC 01 2004
DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.


| | | |
|--|---|---|
| 1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other | | 5. Lease Serial No. 1420 H62 4700 |
| 2. Name of Operator Elk Production LLC | | 6. If Indian, Allottee or Tribe Name Ute Tribe |
| 3a. Address 1401 17th. St. Suite 700 Denver, Colorado, 80202 | 3b. Phone No. (include area code) 303 296 4505 | 7. If Unit or CA/Agreement, Name and/or No. Roosevelt Unit - #892000886A |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 660' FSL & 1944' FEL, (SW/SE) Section 20, T1S, R1E | | 8. Well Name and No. Roosevelt U 5 |
| | | 9. API Well No. 43 047 31447 00 00 |
| | | 10. Field and Pool, or Exploratory Area Bluebell/ Wasatch |
| | | 11. County or Parish, State Uintah, Utah |

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|--|---|--|---|--|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input checked="" type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input checked="" type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input checked="" type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other Add additional zones in the Wasatch. |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The workover on this well will begin in early December 2004 and is expected to require 3 weeks to complete. As the well has been off production for numerous years, the workover plan initially will clean out and electronically inspect the 7 5/8" intermediate casing. Repairs will be made as deemed appropriate for the situation should casing problems be found. The 4 1/2" liner will be cleaned out of scale and other debris to the original PBTD. Infill perforations will be added in the Upper, Middle, and Lower Wasatch from 9754' to 13187'. All intervals will be fracture stimulated and the well will be returned to production.

| | | |
|---|--|---------------------|
| 14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Tom C. Young | | Title VP Operations |
| Signature  | | Date 11-29-04 |

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

| | | |
|---|--------------|------------|
| Approved by _____ | Title _____ | Date _____ |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. | Office _____ | |

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it unlawful to knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

Accepted by the
Utah Division of
Oil, Gas and Mining

Date: 12/09/04

By: Federal Approval of this
Action Is Necessary

DEC 01 2004



March 29, 2005

Mr. John Baza
Associate Director of Oil & Gas
Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, UT 84114-5801

**RE: Roosevelt U 5
Uintah County, Utah
4304731447**

Dear Mr. Baza:

Attached is a sundry notice for recent work performed on the Roosevelt U 5. The filing of this sundry was delayed due the confusion with the BLM and the Ute Tribe recognizing Elk Production LLC as the operator of this well.

If you have any questions, please feel free to contact me or Tom Young at 303-296-4505.

Sincerely,

Karin Kuhn
Engineering Technician

RECEIVED

MAR 31 2005

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator **Elk Production LLC**

3a. Address
1401 17th Street, Suite 700, Denver, CO 80202

3b. Phone No. (include area code)
303-296-4505 x-306

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
660' FSL & 1944' FEL, (SW/SE) Section 20, T1S, R1E

5. Lease Serial No.

1420 H62 4700

6. If Indian, Allottee or Tribe Name

Ute Tribe

7. If Unit or CA/Agreement, Name and/or No.

Roosevelt Unit - #892000886A

8. Well Name and No.

Roosevelt U 5

9. API Well No.

43 047 31447 00 00

10. Field and Pool, or Exploratory Area

Bluebell/ Wasatch

11. County or Parish, State

Uintah, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|--|---|---|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input checked="" type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input checked="" type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other Add additional zones in the Wasatch. |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The workover on this well began December 19, 2004. Tubing was pulled and the 7-5/8" wellbore was cleaned out to the top of 4-1/2" liner. A packer was run and the casing above the liner top was tested to 2100 psi. Good test. The 4 1/2" liner will be cleaned out of scale and other debris to the original PBD. A good amount of scale was found in the liner. Infill perforations will be added in the Wasatch per attached perf schedule. All intervals were fracture stimulated with 218,000# sand and 4270 barrels gelled water. The well was put on production January 23, 2005 with daily production rates of 55 BO, 30 mcf, and 45 BW after recovery of frac load.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Karin Kuhn

Title **Engineering Technician**

Signature

Karin Kuhn

Date

03/29/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

MAR 31 2005

BUREAU OF LAND MANAGEMENT



FACSIMILE COVER SHEET

TO:

FAX:

FROM:

DATE:

RE:

TOTAL NO. OF PAGES

(INCLUDING COVER) 2

Confidentiality Note: The documents accompanying this facsimile transmission contain information from Elk Resources, Inc., which is confidential or privileged. The information is intended to be for the use of the individual or entity named on this transmission sheet. If you are not the intended recipient, be aware that disclosure, copying, distribution, or use of the contents of this faxed information is prohibited. If you have received this facsimile in error, please notify us by telephone at 303/296-4505 immediately so that we can arrange for the retrieval of the original documents at no cost to you. Thank you.

RECEIVED

MAR 31 2005

Wasatch Perforations Added to Roosevelt Unit #5 (W)

21-Dec-04

4-1/2", 15.1#, T-95, LTC liner 10,160' to 13,181'
7-5/8", 33.7# N-80 SFJ Production Csg. @10,699'.

3 SPF, 120 degree phasing, 22.7 gm charge with 3 1/8" gun. (.35" hole/ 40" penetration)

| Shot | OH Log | Shot | OH Log | Shot |
|------|--------|------|--------|------|
| 1 | 13,042 | 26 | 10,680 | 51 |
| 2 | 12,834 | 27 | 10,669 | 52 |
| 3 | 12,775 | 28 | 10,556 | 53 |
| 4 | 12,749 | 29 | 10,501 | 54 |
| 5 | 12,648 | 30 | 10,463 | 55 |
| 6 | 12,628 | 31 | 10,401 | 56 |
| 7 | 12,573 | 32 | 10,391 | 57 |
| 8 | 12,546 | 33 | 10,270 | 58 |
| 9 | 12,380 | 34 | 10,253 | 59 |
| 10 | 12,331 | 35 | | |
| 11 | 12,297 | 36 | | |
| 12 | 12,213 | 37 | | |
| 13 | 12,167 | 38 | | |
| 14 | 11,748 | 39 | | |
| 15 | 11,710 | 40 | | |
| 16 | 11,688 | 41 | | |
| 17 | 11,674 | 42 | | |
| 18 | 11,503 | 43 | | |
| 19 | 11,283 | 44 | | |
| 20 | 11,275 | 45 | | |
| 21 | 11,111 | 46 | | |
| 22 | 10,903 | 47 | | |
| 23 | 10,893 | 48 | | |
| 24 | 10,735 | 49 | | |
| 25 | 10,719 | 50 | | |

RECEIVED
MAR 31 2005
DIV. OF OIL & GAS

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTRECEIVED
AUG 29 2005
DIV. OF OIL, GAS & MININGFORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator
Elk Production LLC3a. Address
1401 17th. St. Suite 700 Denver, Colorado, 802023b. Phone No. (include area code)
303 296 45054. Location of Well (Footage, Sec., T., R., M., or Survey Description)
660' FSL, 1944' FEL, (SW/SE) Section 20, T1S, R1E

5. Lease Serial No.

1420 H62 4700

6. If Indian, Allottee or Tribe Name

Ute Tribe

7. If Unit or CA/Agreement, Name and/or No.

Roosevelt Unit - #892000886A

8. Well Name and No.

Roosevelt U 5

9. API Well No.

43 047 31447 00 00

10. Field and Pool, or Exploratory Area

Bluebell/ Wasatch

11. County or Parish, State

Uintah, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|--|---|---|--|--|
| <input checked="" type="checkbox"/> Notice of Intent | <input checked="" type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input checked="" type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other Recomplete to Green River |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input checked="" type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

With this Sundry Notice Elk Resources is proposing to temporarily abandon the present Wasatch completion with a plug back of this well bore using a composite bridge plug set at 10,240'. The well will then be recompleted to Green River zones between 8600' and 9800' in order to test the productivity of this new interval prior to commingling of this zone with the Wasatch. Commingling authorization will be applied for at a later time when Unit rules can be changed to allow such.

Prospective Green River zones will be perforated, acid stimulated, and put on production. It is Elk's desire to begin this work as soon as approval is obtained. The workover is expected to require approximately 10 days.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Karin Kuhn

Title Engineering Technician

Signature

Date

08/24/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Accepted by the
Utah Division of
Oil, Gas and Mining

Date

Federal Approval of This
Action Is Necessary

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

By: [Signature] 9/12/05
* for recompletion only - commingling request (2649-3-22) Should be submitted separately.



United States Department of the Interior

BUREAU OF INDIAN AFFAIRS

Uintah and Ouray Agency
P.O. Box 130, 988 South 7500 East
Fort Duchesne, Utah 84026-0130
(435) 722-4300

43047 31447
TIS RIE Sec 20

IN REPLY REFER TO:
MS - 410 Real Estate Services
Minerals & Mining Section

October 3, 2005

Elk Production L.L.C.
Richard P. Crist, Executive Vice President
1401 17th Street, Suite 700
Denver, CO 80202

Dear Mr. Crist;

Enclosed is the indenture, with Bureau of Indian Affairs approval for Elk Production L.L.C. as the Roosevelt Unit Operator.

My staff is continuing to process your Surface Use Agreement with the Ute Indian Tribe, lease modification for lease 14-20-H62-4692, and the Roosevelt Unit lease assignments.

Sincerely,

Chester D. Mills
Superintendent

Enclosure: Indenture

cc: ✓ Utah Division of Oil, Gas, and Mining
Bureau of Land Management, Utah State Office
Bureau of Land Management, Vernal Field Office
Branch and Chrono Files

RECEIVED

NOV 04 2005

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007**SUNDRY NOTICES AND REPORTS ON WELLS****Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.****SUBMIT IN TRIPLICATE- Other instructions on reverse side.**1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator
Elk Production LLC3a. Address
1401 17th. St. Suite 700 Denver, Colorado, 802023b. Phone No. (include area code)
303-296-45054. Location of Well (Footage, Sec., T., R., M., or Survey Description)
660' FSL, 1944' FEL, (SWSE) Section 20, T1S, R1E

5. Lease Serial No.

1420 H62 4700

6. If Indian, Allottee or Tribe Name

Ute Tribe

7. If Unit or CA/Agreement, Name and/or No.

Roosevelt Unit - #8920008860

8. Well Name and No.

Roosevelt U 5

9. API Well No.

43 047 31447 00 00

10. Field and Pool, or Exploratory Area

Bluebell/ Green River

11. County or Parish, State

Uintah, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|--|--|--|
| <input type="checkbox"/> Notice of Intent | <input checked="" type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input checked="" type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input checked="" type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other Recomplete to Green River |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input checked="" type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Elk began work to abandon the Wasatch zone and recomplete to the Green River formation on 4/3/2006. Cleaned out well to to top of liner @ 10165'. Ran CCL-GR log f/ 8130' - 10165'. Set 6.31" OD CIBP @ 10130'. Pressure tst csg to 1000#, held good. Perf f/ 8628' to 9978' w/ 3 1/8" gun, 3 SPF, 120 deg phasing, 23 gram charges (117 holes). Acdz perfs w/ 10000 gals 7 1/2% HCL, drop'g 160 balls. Flow well back. Swab well. Frac perfs f/ 8628' to 9978' with 10,000 gals Pad, 400,000# 20/40 sand in 207,776 gals gelled water in five stages. Cln out sand from wellbore. Run production equipment. Well returned to production on 5/3/2006.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Karin Kyhn

Title Engineering Technician

Signature

Date

05/09/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

MAY 11 2006

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: Elk Production LLC Operator Account Number: N 2650
Address: 1401 17th Street, Suite 700
city Denver
state CO zip 80202 Phone Number: (303) 296-4505

Well 1

| API Number | Well Name | | QQ | Sec | Twp | Rng | County |
|--|-----------------------|-------------------|-----------|-----|-----|----------------------------------|--------|
| 4304731447 | Roosevelt Unit 5 | | SWSE | 20 | 1S | 1E | Uintah |
| Action Code | Current Entity Number | New Entity Number | Spud Date | | | Entity Assignment Effective Date | |
| C | 99999 | 13586 | | | | 7/13/06 | |
| Comments: Abandoned Wasatch and recompleted to <u>Green River</u> <u>production eff 5/3/06</u> | | | | | | | |

Well 2

| API Number | Well Name | | QQ | Sec | Twp | Rng | County |
|------------------|-----------------------|-------------------|-----------|-----|-----|----------------------------------|--------|
| | | | | | | | |
| Action Code | Current Entity Number | New Entity Number | Spud Date | | | Entity Assignment Effective Date | |
| | | | | | | | |
| Comments: | | | | | | | |

Well 3

| API Number | Well Name | | QQ | Sec | Twp | Rng | County |
|------------------|-----------------------|-------------------|-----------|-----|-----|----------------------------------|--------|
| | | | | | | | |
| Action Code | Current Entity Number | New Entity Number | Spud Date | | | Entity Assignment Effective Date | |
| | | | | | | | |
| Comments: | | | | | | | |

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Karin Kuhn

Name (Please Print)

Signature

Engineering Technician

Title

7/10/2006

Date

RECEIVED
JUL 10 2006

(5/2000)

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

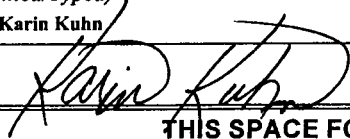
| | | |
|--|---|---|
| 1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other | | 5. Lease Serial No. 1420 H62 4700 |
| 2. Name of Operator Elk Production LLC | | 6. If Indian, Allottee or Tribe Name Ute Tribe |
| 3a. Address 1401 17th. St. Suite 700 Denver, Colorado, 80202 | 3b. Phone No. (include area code) 303-296-4505 | 7. If Unit or CA/Agreement, Name and/or No. Roosevelt Unit - #892000886A |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 660' FSL, 1944' FEL, (SW/SE) Section 20, T1S, R1E | | 8. Well Name and No. Roosevelt U 5 |
| | | 9. API Well No. 43 047 31447 00 00 |
| | | 10. Field and Pool, or Exploratory Area Bluebell/ Green River |
| | | 11. County or Parish, State Uintah, Utah |

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|---|--|--|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input checked="" type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input type="checkbox"/> Other Cmt Sqz Perfs |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Work began on 9-6-06 to shut off water and return well to production. Set composite bridge plug @ 8800' and CICR @ 8540'. Cmt sqzd perfs f/ 8628'-8774' w/ 150 sx Class "H". Drilled out cmt retainer f/ 8537'-8539'; drilled cmt f/ 8565'-8795'. Began drilling out CBP @ 8800'; pushed plug to 9928'. Ran production equipment and put well back on production 11/3/2006.

| | | |
|---|--|----------------------------------|
| 14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Karin Kuhn | | Title Sr. Engineering Technician |
| Signature  | | Date 11/09/2006 |

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

| | | |
|--|--------|------|
| Approved by Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. | Title | Date |
| | Office | |

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

NOV 13 2006

DIV. OF OIL, GAS & MINING

RECEIVED

Form 3160-5
(April 2004)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
DIV. OF OIL, GAS & MINING

MAR 19 2007

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

| | | |
|--|---|---|
| 1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other | | 5. Lease Serial No. 1420 H62 4700 |
| 2. Name of Operator Elk Production LLC | | 6. If Indian, Allottee or Tribe Name Ute Tribe |
| 3a. Address 1401 17th. St. Suite 700 Denver, Colorado, 80202 | 3b. Phone No. (include area code) 303-296-4505 | 7. If Unit or CA/Agreement, Name and/or No. Roosevelt Unit - #892000886A |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 660' FSL, 1944' FEL, (SW/SE) Section 20, T1S, R1E | | 8. Well Name and No. Roosevelt U 5 |
| | | 9. API Well No. 43 047 31447 00 00 |
| | | 10. Field and Pool, or Exploratory Area Bluebell/ Green River |
| | | 11. County or Parish, State Uintah, Utah |

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|---|--|---|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input checked="" type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input type="checkbox"/> Other _____ |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Elk had attempted to shut off water production for the subject well. After returning the well to production on 11/6/06, the well continued to make water. On 11/28/06, Elk reentered the well. A casing leak was found @ 3400'. Cement squeezed casing hole with 40 sx Class H cmt. Shut well in to allow cement to cure. Drill out cmt. Swabbed on well. Found hole in casing @ 3450'; previous cement squeeze attempt was plugged off. Set CBP @ 3460'. Set cement retainer @ 3320'. Pump 100 sx 50/50 Pause cement down hole with circulation out surface casing valve (surface casing set @ 2965'). Spot 1/2 bbl cement on top of retainer. Let cement cure. Drill out cement and cement retainer from 3315' to 3351'. Swab well dry. Drill out CBP @ 3460' and push to bottom, tagged @ 9763'. RIH with tubing, rods and pump. Put well on production 3/13/07.

Accepted by the
Utah Division of
Oil, Gas and Mining
For Record Only

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Karin Kuhn

Title Sr. Engineering Technician

Signature

Date

03/15/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

| | | |
|---|--------------|------------|
| Approved by _____ | Title _____ | Date _____ |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. | Office _____ | |

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(Instructions on page 2)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
1420-H62-4700

6. If Indian, Allottee or Tribe Name
Ute Tribe

SUBMIT IN TRIPLICATE – Other instructions on page 2.

7. If Unit of CA/Agreement, Name and/or No.
Roosevelt Unit - 892000886A

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

8. Well Name and No.
Roosevelt Unit 5

2. Name of Operator
Elk Production, LLC

9. API Well No.
4304731447

3a. Address
1401 17th Street, Suite 700
Denver, CO 80202

3b. Phone No. (include area code)
303-296-4505

10. Field and Pool or Exploratory Area
Bluebell/Wasatch/Green River

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
660' FSL, 1944' FEL
(SWSE) Section 20-T1S-R1E

11. Country or Parish, State
Uintah County, UT

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|--|---|---|--|---|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other Commingling Application |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

With this Sundry Notice, Elk Production, LLC is requesting authority to commingle Wasatch and Green River production in the referenced well bore. The well was recompleat to the Green River in 2006 where a bridge plug was set @ 10,130', and the Green River formation was perfor from 8775'-9878'. A second plug has since been set @ 9928'. The well was originally drilled and cased to a total depth of 13187' in the Wasatch formation. The well was completed in and has produced from the Wasatch formation. Upon approval of this commingling request and at the appropriate time as provided on the attached allocation method (Exhibit 1 attached), Elk plans to remove the bridge plugs separating the Green River and Wasatch producing formations and thereby commingle the combined production in the wellbore.

Elk Production, LLC has complied with Utah DOG&M Rule R649-3-22 by sending a copy of this application and to the owners of all contiguous oil and gas leases and drilling units adjacent to this well and the overlying pools to be commingled along with a plat showing the relative offsetting wells and leases/drilling units.

The proposed commingling action will have no adverse affect on the royalty owners for this well, because all the royalty owner share of production from the well is allocated to the Green River and Wasatch formation participating areas on an acreage basis pursuant to terms of the Roosevelt Unit Agreement, dated November 7, 1950. These participating areas cover identical lands and leases. The royalty owners and royalty percentage is consistent for both zones being commingled. Elk Production, LLC has advised the unit's largest royalty owner, the Ute Indian Tribe, of the proposed commingling and the commingling allocation method between the two participating areas. The Ute Tribe has consented to the same as stated on the attached letter (Exhibit 2 attached).
CONTINUED ON ATTACHED PAGE TWO.

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)
Karin Kuhn

Title Sr. Engineering Technician

Signature

Date 07/25/2008

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

**Accepted by the
Utah Division of
Oil, Gas and Mining**

Date

Federal Approval Of This
Action Is Necessary

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

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(Instructions on page 2)

COPY SENT TO OPERATOR

Date: 8.14.2008

Initials: KS

RECEIVED

JUL 28 2008

DIV. OF OIL, GAS & MINING

RECEIVED

JUL 28 2008

DIV. OF OIL, GAS & MINING

Section 10 of the Roosevelt Unit Agreement provides for the working interest portion of such unit production, which shall include overriding royalties, to be governed by the provisions of the Roosevelt Unit Operating Agreement. The Roosevelt Unit Operating Agreement was amended by the following to create "working interest" drilling units within the Roosevelt Unit which control working interest and overriding royalty allocations:

- a) Letter Agreement dated April 27, 1983 which created five Wasatch formation drilling units; and
- b) Segregation Agreement dated March 1, 1984 which created multiple Green River formation drilling units.

Elk Production, LLC is the controlling working interest owner in the drilling units covering both the Green River and Wasatch formations in the well bore to be commingled. In the event that Elk Production, LLC determines there is a discrepancy in the overriding royalty calculations for the applicable Green River and Wasatch formation drilling units, Elk Production, LLC will pay the higher of the overriding royalty percentages pursuant the Roosevelt Unit and Unit Operating Agreement, amended from whichever Pool (Green River or Wasatch) is determined to have the highest attributable rate for the affected overriding royalty owner(s) for the *total volume of the commingled production stream*.

For production reporting purposes, production will be allocated to the Green River and Wasatch formation participating areas based on a ratio of (1) Wasatch production prior to commingling and (2) Green River production after it has stabilized (estimate two to three months) as set forth on the said detailed Roosevelt Unit – Commingling Allocation Methods Wasatch and Green River and attached as Exhibit 1.

EXHIBIT 1

Roosevelt Unit – Commingling Allocation Methods Wasatch and Green River

It is assumed that the Wasatch and the Green River will be completed separately in all well bores. The Wasatch, being the lower most pay, will be completed first and will be produced to some point where it makes economic sense to add the Green River production to the Wasatch. This will usually be a time period of up to one year, depending on the production rate obtained from the Wasatch. In any event, the well will undoubtedly be producing at a constant straight line decline at that time. The Green River will be completed after isolating the Wasatch from the upperhole Green River and under normal circumstances the Green River would be produced until the production has leveled out at a constant straight line decline. Commingling of the Wasatch and Green River will occur at a point in time where the "flush" production will have been obtained and well work can occur with minimal expense and well control issues.

Allocation of production by zone will be based as follows:

1. For wells drilled prior to 2005 that have a long history of Wasatch production, the allocation will be based on a formula where the Denominator will be the sum of the Wasatch producing rate at the time of commingling and the Green river producing rate at the time of commingling where the Green River production is on the straight line decline portion of the production curve. The Numerator will be the Wasatch producing rate mentioned above for the allocated Wasatch production and the Green River producing rate mentioned above.

$$\text{Wasatch} = \frac{\text{BOPD}_{\text{Wasatch}}}{\text{BOPD}_{\text{Wasatch}} + \text{BOPD}_{\text{Green River}}} * \text{Total well BOPD}$$

$$\text{Green River} = \frac{\text{BOPD}_{\text{Green River}}}{\text{BOPD}_{\text{Wasatch}} + \text{BOPD}_{\text{Green River}}} * \text{Total well BOPD}$$

2. For wells drilled after 2005, the BOPD rates will be taken at the point where the straight line decline occurs after a normalized time span (ie: three months after initial production from the individual interval, or four or five months, what ever gives practical results).
3. The ratios derived above will be used as the allocation between the Wasatch and the Green River as long as the wells are not "uncommingled" for whatever reason. If necessary, a new allocation may be required if work is performed one interval and not the other.

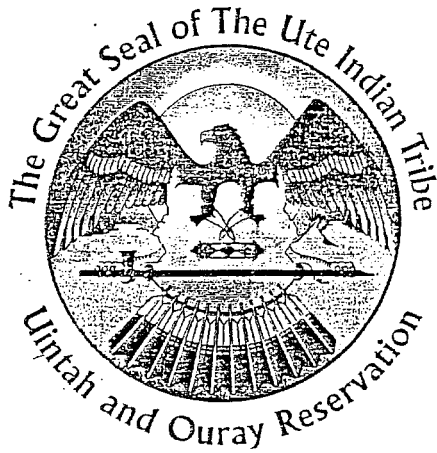


EXHIBIT 2

UTE INDIAN TRIBE

Energy and Minerals Department

P.O. Box 70
988 South 7500 East
Fort Duchesne, Utah 84026

Phone: 435-725-4040
Fax: 435-722-9270
Email: energy_minerals@utetribes.com

March 21, 2007

Ms. Dinah Peltier, Acting Superintendent
Bureau of Indian Affairs
PO Box 130
Fort Duchesne, UT 84026

Bureau of Land Management
Attn: Mr. Jerry Kenczka
170 South 500 East
Vernal, UT 84078

Subject: Commingling Production from the Wasatch and Green River Formations
Roosevelt Unit
Uintah County, Utah

Dear Ms. Peltier and Mr. Kenczka,

Please be advised that the Ute Indian Tribe ("Tribe") has reviewed the proposal of Elk Production, LLC ("Elk") to downhole commingle the oil and gas produced from the Wasatch and Green River formations in select wellbores located in the Roosevelt Unit.

This is notice that the Tribe consents to the commingling as proposed by Elk. The attachment hereto titled "Roosevelt Unit - Commingling Allocation Methods Wasatch and Green River" sets forth the method of allocating the commingled production by zone. It is understood that all payments to the Tribe will be made in accordance with Mineral Management Service regulations.

If you should have any questions regarding this please call Lynn Becker at 435-722-4972 or Sam Kuntz at 435-725-4962.

Sincerely yours,

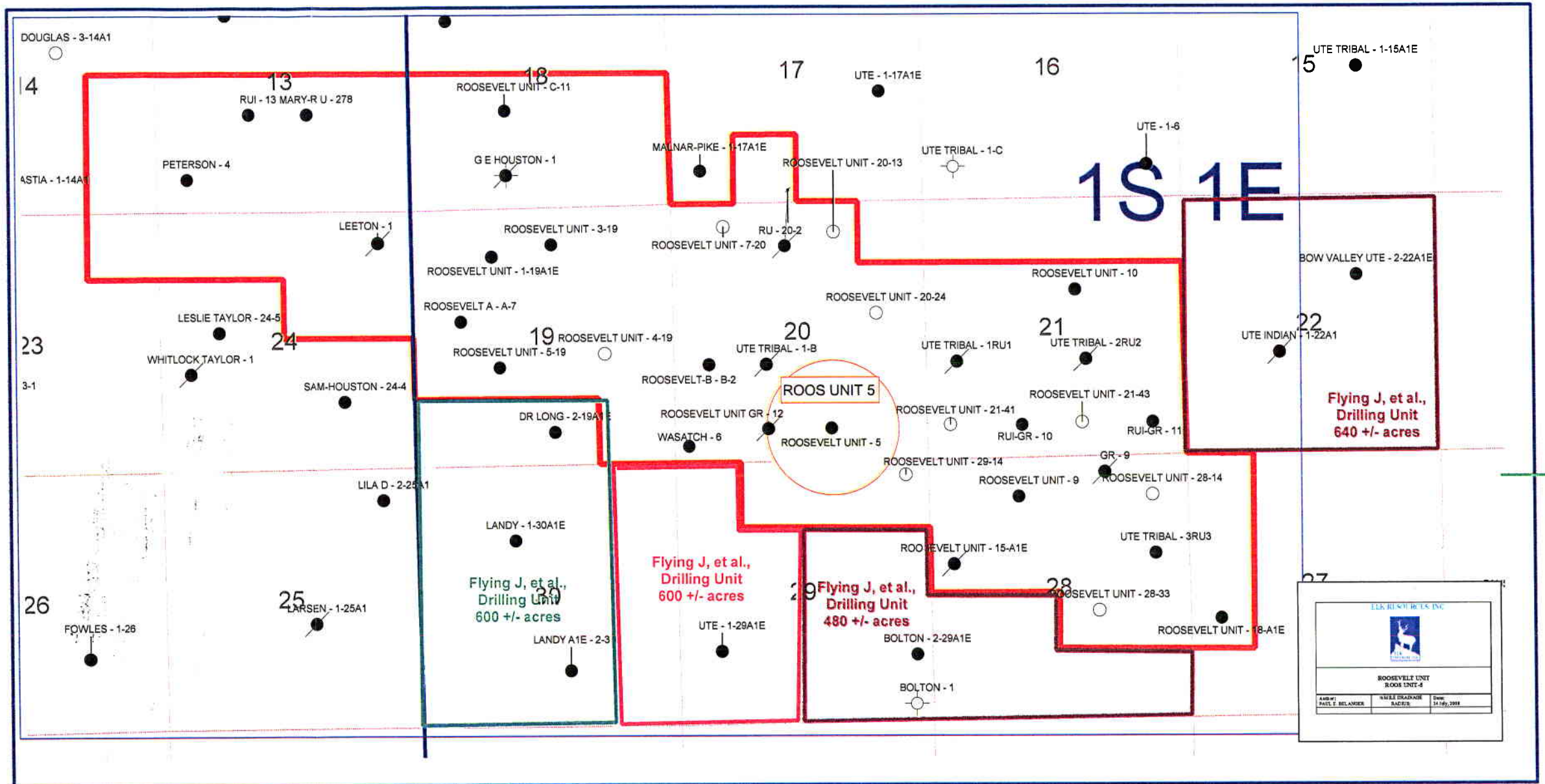
Maxine Natchees
Chairman, Ute Indian Tribe

Roosevelt Unit 5
4304731447
SWSE Section 20-1S-1E

Owners Within One-Half (1/2) Mile

Elk Production LLC (Operator)
1401 17th Street, Suite 700
Denver, CO 80202

There are no other owners within a ½-mile radius to the Roosevelt Unit #5 Well.



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
Elk Production, LLC

3a. Address
1401 17th Street, Suite 700
Denver, CO 80202

3b. Phone No. (include area code)
303-296-4505

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
660' FSL, 1944' FEL
(SWSE) Section 20, T1S-R1E

5. Lease Serial No.
1420 H62 4700

6. If Indian, Allottee or Tribe Name
Ute Indian Tribe
Uintah and Ouray Reservation

7. If Unit of CA/Agreement, Name and/or No.
Roosevelt Unit - #892000886A

8. Well Name and No.
Roosevelt Unit 5

9. API Well No.
43-047-31447

10. Field and Pool or Exploratory Area
Bluebell/Green River

11. Country or Parish, State
Uintah County, UT

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|---|--|--|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input checked="" type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input type="checkbox"/> Other _____ |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input checked="" type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Work began on 4/6/09 to shut off water in the subject well bore. Set RBP @ 8655'. Pressure tested well to 1000 psi, lost 600 psi in 15 min. Unseat RBP. Ran in hole with mill and cleaned out well to 10,002'. Run in hole w/ CIBP. Pull out of hole w/ CIBP. CIBP set @ 4237' while coming out; sheared off tool. Rig up power swivel and drill out plug @ 4237'. Pushed CIBP remains to 9894'. Drill on plug @ 9894' and pushed remains and cleaned out well to fish top @ 10,010'. Pick up mill and drill on tight spots @ 9540', 9630', 9774', 9885'. Run in hole with 7 5/8" CIBP, and set @ 9880'. Run in hole with tubing, rods, and pump. Returned well to production on 4/16/09.

The CIBP set at 9880' has isolated the entire Wasatch section now below the plug. The Wasatch top is at 9830'. The highest known perforation in the Wasatch is at 9932'. The lowest known Green River perforation is at or about 9808'. Therefore, the Wasatch is now isolated under the plug.

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)
Karin Kuhn

Title Sr. Engineering Technician

Signature

Date 04/30/2009

Amended

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

MAY 06 2009

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: Elk Production, LLC Operator Account Number: N 2650
Address: 1401 17th Street, Suite 700
city Denver
state CO zip 80202 Phone Number: (303) 296-4505

Well 1

| API Number | Well Name | | QQ | Sec | Twp | Rng | County |
|---|-----------------------|-------------------|-----------|-----|-----|----------------------------------|--------|
| 4304731447 | Roosevelt Unit 5 | | SWSE | 20 | 1S | 1E | Uintah |
| Action Code | Current Entity Number | New Entity Number | Spud Date | | | Entity Assignment Effective Date | |
| C | 13586 & 221 | ✓ 13586 | | | | 4/16/2009 | |
| Comments: 100% Green River. CIBP set over Wasatch perms. 221 = WSTC = TAZ 5/18/09 | | | | | | | |

Well 2

| API Number | Well Name | | QQ | Sec | Twp | Rng | County |
|-------------|-----------------------|-------------------|-----------|-----|-----|----------------------------------|--------|
| | | | | | | | |
| Action Code | Current Entity Number | New Entity Number | Spud Date | | | Entity Assignment Effective Date | |
| | | | | | | | |
| Comments: | | | | | | | |

Well 3

| API Number | Well Name | | QQ | Sec | Twp | Rng | County |
|-------------|-----------------------|-------------------|-----------|-----|-----|----------------------------------|--------|
| | | | | | | | |
| Action Code | Current Entity Number | New Entity Number | Spud Date | | | Entity Assignment Effective Date | |
| | | | | | | | |
| Comments: | | | | | | | |

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Karin Kuhn

Name (Please Print)

Signature

Sr. Engineering Technician

Title

5/6/2009

Date

(5/2000)

RECEIVED

MAY 06 2009

DIV. OF OIL, GAS & MINING

| | | |
|--|---|---|
| STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING | | FORM 9 |
| SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. | | 5. LEASE DESIGNATION AND SERIAL NUMBER: 1420-H62-4700 |
| 1. TYPE OF WELL Oil Well | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: |
| 2. NAME OF OPERATOR: ELK PRODUCTION, LLC | | 7. UNIT or CA AGREEMENT NAME: ROOSEVELT |
| 3. ADDRESS OF OPERATOR: 1401 17th Street, Suite 700 , Denver, CO, 80202 | | 8. WELL NAME and NUMBER: ROOSEVELT U 5 |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: 0660 FSL 1944 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSE Section: 20 Township: 01.0S Range: 01.0E Meridian: U | | 9. API NUMBER: 43047314470000 |
| PHONE NUMBER: 303 296-4505 Ext | | 9. FIELD and POOL or WILDCAT: BLUEBELL |
| COUNTY: UINTAH | | STATE: UTAH |
| 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA | | |
| TYPE OF SUBMISSION | TYPE OF ACTION | |
| <input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: | <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input checked="" type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input checked="" type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION | |
| <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 10/1/2009 | <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER: | |
| <input type="checkbox"/> SPUD REPORT Date of Spud: | <input checked="" type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION | |
| <input type="checkbox"/> DRILLING REPORT Report Date: | <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input checked="" type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION | |
| 12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. | | |
| <p>Work began on 9/9/09 to shut-off water, repair csg, & return well to prod. Set RBP @ 5400'. Pressure tstd csg; found bad csg f/ 4040'-4124' (84'). Ran GR w/ temp log f/ 4250'-3950'. Ran CBL/CCL/VDL & temp log f/ 4250'-2900'. Perf csg f/ 4110'-4111', 3 SPF. Set cmt retainer @ 3905'. Cmt sqz f/ 4040'-4124' w/ 150 sx cmt. Drill out cmt retainer & cmt f/ 3908'-4040'. Clean out well bore. Tst csg f/ 3804' to surf @ 1000 psi, tstd good. Swab tst well. Checked fluid entry after sqz. Inj test f/ 4040'-4124'. Set cmt retainer @ 3866'. Cmt sqz f/ 4040'-4124' w/ sqz hole shot f/ 4110'-4111' w/ 200 sx cmt. Drill out cmt retainer @ 3866' & hard cmt to 4040'. Swab test well. Clean out well. Release RBP @ 5400'. Circulate well clean to PBTD 9880'. Ran production equipment. Well on pmp; RTP 10/1/09.</p> | | |
| NAME (PLEASE PRINT) Karin Kuhn | PHONE NUMBER 303 296-4505 | TITLE Sr. Engineering Technician |
| SIGNATURE N/A | | DATE 10/14/2009 |

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 October 14, 2009

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING
 1. CDW

Change of Operator (Well Sold)

X - Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

6/8/2011

| | |
|---|--|
| FROM: (Old Operator): N2650-Elk Production, LLC 1401 17th Street, Suite 700 Denver, CO 80202 Phone: 1 (303) 296-4505 | TO: (New Operator): N3770-Elk Production Uintah, LLC 1099 18th Street, Suite 2300 Denver, CO 80202 Phone: 1 (303) 312-8134 |
|---|--|

CA No.

Unit:

ROOSEVELT

| WELL NAME | SEC | TWN | RNG | API NO | ENTITY NO | LEASE TYPE | WELL TYPE | WELL STATUS |
|-------------------|-----|-----|-----|--------|-----------|------------|-----------|-------------|
| SEE ATTACHED LIST | | | | | | | | |
| | | | | | | | | |

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 7/27/2011
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 7/27/2011
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 7/27/2011
- 4a. Is the new operator registered in the State of Utah: Business Number: 8025875-0161
- 5a. (R649-9-2) Waste Management Plan has been received on: requested
- 5b. Inspections of LA PA state/fee well sites complete on: n/a
- 5c. Reports current for Production/Disposition & Sundries on: ok
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM BIA not yet
7. **Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: not yet
8. **Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on:
9. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: n/a

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 7/27/2011
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 7/27/2011
- Bond information entered in RBDMS on: 7/27/2011
- Fee/State wells attached to bond in RBDMS on: 7/27/2011
- Injection Projects to new operator in RBDMS on: n/a
- Receipt of Acceptance of Drilling Procedures for APD/New on: 7/27/2011

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: n/a
- Indian well(s) covered by Bond Number: LPM4138175
- 3a. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number LPM4138148 and LPM9046685
- 3b. The **FORMER** operator has requested a release of liability from their bond on: n/a

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 7/27/2011

COMMENTS:

Elk Production Uintah, LLC (N3770) from Elk Production, LLC (N2650)
effective June 8, 2011

| well_name | qtr_qtr | sec | twp | rng | api | entity | Lease | well | stat | conf | zone | lease no |
|----------------------|---------|-----|------|------|------------|----------------|--------|------|------|------|--------------|----------------|
| ROOSEVELT U 4 | SWSW | 13 | 010S | 010W | 4304715549 | 9300 | Fee | OW | P | | GRRV | FEE |
| UTE TRIBAL 1 (RU 1) | NWSW | 21 | 010S | 010E | 4304715550 | 9302 | Indian | OW | TA | | GRRV | 14-20-H62-4692 |
| UTE TRIBAL 2 (RU 2) | NWSE | 21 | 010S | 010E | 4304715551 | 9303 | Indian | OW | TA | | GRRV | I-109-IND-5242 |
| UTE TRIBAL 3 (RU 3) | SENE | 28 | 010S | 010E | 4304715552 | 9304 | Indian | OW | S | | GRRV | 14-20-H62-4692 |
| UTE 1-19A1E | NENW | 19 | 010S | 010E | 4304730902 | 1085 | Fee | OW | P | | GRRV | FEE |
| ROOSEVELT B2 | NWSW | 20 | 010S | 010E | 4304731187 | 9307 | Fee | OW | P | | GRRV | FEE |
| WASATCH 6 | SWSW | 20 | 010S | 010E | 4304731366 | 221 13586 | Indian | OW | P | | WSTC GRRV | 14-20-H62-4699 |
| ROOSEVELT U 9 | NWNE | 28 | 010S | 010E | 4304731384 | 9308 | Indian | OW | S | | GRRV | I-109-IND-5242 |
| ROOSEVELT A-7 | SWNW | 19 | 010S | 010E | 4304731402 | 12560 13586 | Fee | OW | P | | WSTC GRRV | FEE |
| ROOSEVELT U 13 | NESW | 13 | 010S | 010W | 4304731414 | 9312 | Indian | OW | S | | GRRV | I-109-IND-5242 |
| ROOSEVELT U 20-2 | SESW | 17 | 010S | 010E | 4304731422 | 9301 | Indian | OW | TA | | GRRV | 14-20-H62-5247 |
| ROOSEVELT U 12 GR | SESW | 20 | 010S | 010E | 4304731427 | 10814 | Indian | OW | TA | | GRRV | I-109-IND-5242 |
| ROOSEVELT U 11 | SESE | 21 | 010S | 010E | 4304731428 | 9311 | Indian | OW | P | | GR-WS | 14-20-H62-4692 |
| ROOSEVELT U 10 | SESW | 21 | 010S | 010E | 4304731429 | 9309 | Indian | OW | S | | GRRV | 14-20-H62-4692 |
| WASATCH 9 | NENW | 28 | 010S | 010E | 4304731445 | 221 13586 | Indian | OW | P | | WSTC GRRV | I-109-IND-5242 |
| WASATCH 10 | SWNE | 21 | 010S | 010E | 4304731446 | 221 13586 | Indian | OW | P | | WSTC GRRV | I-109-IND-5242 |
| ROOSEVELT U 5 | SWSE | 20 | 010S | 010E | 4304731447 | 13586 | Indian | OW | P | | GRRV | 14-20-H62-4700 |
| ROOSEVELT C11 | NESW | 18 | 010S | 010E | 4304731500 | 12560 13586 | Fee | OW | P | | WSTC GRRV | FEE |
| ROOSEVELT U 18-A1E | NWSW | 27 | 010S | 010E | 4304731687 | 221 13586 | Indian | OW | P | | WSTC GRRV | 14-20-H62-4692 |
| ROOSEVELT U 15-A1E | SWNW | 28 | 010S | 010E | 4304731696 | 10506 | Fee | OW | S | | GRRV | FEE |
| MARY R. U. 278 | NWSE | 13 | 010S | 010W | 4304731845 | 12560 | Fee | OW | P | | WSTC | FEE |
| ROOSEVELT U 3-19 | NWNE | 19 | 010S | 010E | 4304736304 | 13586 | Fee | OW | P | | GRRV | FEE |
| ROOSEVELT U 4-19 | NWSE | 19 | 010S | 010E | 4304736599 | 12560 13586 | Fee | OW | P | | WSTC GRRV | FEE |
| ROOSEVELT U 5-19 | NESW | 19 | 010S | 010E | 4304736843 | 12560 13586 | Fee | OW | P | | WSTC GRRV | FEE |
| ROOSEVELT U 28-33 | NWSE | 28 | 010S | 010E | 4304738142 | 221 13586 | Indian | OW | P | | WSTC GRRV | 14-20-H62-4691 |
| ROOSEVELT U 7-20 | NWNW | 20 | 010S | 010E | 4304738292 | 12560 | Fee | OW | DRL | C | WSTC | FEE |
| ROOSEVELT U 20-24 | SENE | 20 | 010S | 010E | 4304738329 | | Indian | OW | APD | C | | 14-20-H62-4691 |
| ROOSEVELT U 21-41 | SWSW | 21 | 010S | 010E | 4304738333 | | Indian | OW | APD | C | | 14-20-H62-4691 |
| ROOSEVELT U 21-43 | SWSE | 21 | 010S | 010E | 4304738873 | 221 | Indian | OW | OPS | C | WSTC | 14-20-H62-4691 |
| ROOSEVELT U 28-14 | NENE | 28 | 010S | 010E | 4304738882 | | Indian | OW | APD | C | | 14-20-H62-4691 |
| ROOSEVELT U 29-14 | NENE | 29 | 010S | 010E | 4304739923 | 221 13586 | Indian | OW | P | | WSTC GRRV | 14-20-H62-4701 |
| ROOSEVELT UNIT 20-13 | NWNE | 20 | 010S | 010E | 4304751501 | | Indian | OW | APD | | | 14-20-H62-4691 |

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

| | | |
|---|--|---|
| 1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____ | | 5. LEASE DESIGNATION AND SERIAL NUMBER: |
| 2. NAME OF OPERATOR: Elk Production Uintah, LLC | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: |
| 3. ADDRESS OF OPERATOR: 1099 18th Street, Suite 2300 CITY Denver STATE CO ZIP 80202 | | 7. UNIT or CA AGREEMENT NAME: Roosevelt Unit |
| PHONE NUMBER: (303) 312-8134 | | 8. WELL NAME and NUMBER: see attached |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: see attached | | 9. API NUMBER: see attach |
| QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: | | 10. FIELD AND POOL, OR WILDCAT: see attached |
| COUNTY: Uintah | | STATE: UTAH |

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|--|---|---|---|
| <input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: 1/1/2011 | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> REPERFORATE CURRENT FORMATION |
| | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> SIDETRACK TO REPAIR WELL |
| <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: | <input type="checkbox"/> CASING REPAIR | <input type="checkbox"/> NEW CONSTRUCTION | <input type="checkbox"/> TEMPORARILY ABANDON |
| | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> TUBING REPAIR |
| | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> VENT OR FLARE |
| | <input type="checkbox"/> CHANGE WELL NAME | <input type="checkbox"/> PLUG BACK | <input type="checkbox"/> WATER DISPOSAL |
| | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> PRODUCTION (START/RESUME) | <input type="checkbox"/> WATER SHUT-OFF |
| | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input checked="" type="checkbox"/> OTHER: Company Merger/Name Chg |
| | <input type="checkbox"/> CONVERT WELL TYPE | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION | |
| | | | |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

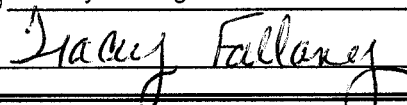
This letter is to inform you that Bill Barrett Corporation (BBC) acquired the Uintah County assets of Elk Production, LLC (N2650) and during the course of this merger, the company name was changed to Elk Production Uintah, LLC (a wholly owned subsidiary of BBC). This entity and all of Elk Production, LLC wells within the Roosevelt Unit will continue to be operated by Elk Production Uintah, LLC and all regulatory documents will be submitted in this company name.

Please see the attached list of wells that require name and address changes within your records and the appropriate APD Transfer forms for wells permitted but not drilled.


All future correspondence for these properties should be sent to the appropriate personnel at BBC to the following address:

1099 18th Street, Suite 2300
Denver, CO 80202

Bonds: BIA LPM4138175 State/Fee LPM4138148 (LPM9046685 for 4304731696 only)
EFFECTIVE: June 8, 2011

| | |
|---|--------------------------|
| NAME (PLEASE PRINT) Tracey Fallang | TITLE Regulatory Manager |
| SIGNATURE  | DATE 7/22/2011 |

(This space for State use only)

APPROVED 7/27/2011

Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

RECEIVED
JUL 27 2011

DIV. OF OIL, GAS & MINING

ELK PRODUCTION UTAH, LLC COMPANY NAME CHANGE/MERGER ATTACHMENT

| API No. | Well Name & Number | Lease | Location | | | | | UNIT |
|------------|----------------------|----------------|-----------|---------|--------------------------|------|------|-----------|
| | | | Well Type | Qtr/Qtr | Sec | Twn | Rng | |
| 4304715549 | ROOSEVELT U 4 | FEE | OW | SWSW | 13 | 010S | 010W | ROOSEVELT |
| 4304715550 | UTE TRIBAL 1 (RU 1) | INDIAN | OW | NWSW | 21 | 010S | 010E | ROOSEVELT |
| 4304715551 | UTE TRIBAL 2 (RU 2) | I-109-IND-5242 | OW | NWSE | 21 | 010S | 010E | ROOSEVELT |
| 4304715552 | UTE TRIBAL 3 (RU 3) | INDIAN | OW | SENE | 28 | 010S | 010E | ROOSEVELT |
| 4304730902 | UTE 1-19A1E | FEE | OW | NENW | 19 | 010S | 010E | ROOSEVELT |
| 4304731187 | ROOSEVELT B2 | FEE | OW | NWSW | 20 | 010S | 010E | ROOSEVELT |
| 4304731366 | WASATCH 6 | 14-20-H62-4699 | OW | SWSW | 20 | 010S | 010E | ROOSEVELT |
| 4304731384 | ROOSEVELT U 9 | I-109-IND-5242 | OW | NWNE | 28 | 010S | 010E | ROOSEVELT |
| 4304731402 | ROOSEVELT A-7 | FEE | OW | SWNW | 19 | 010S | 010E | ROOSEVELT |
| 4304731414 | ROOSEVELT U 13 | I-109-IND-5242 | OW | NESW | 13 | 010S | 010W | ROOSEVELT |
| 4304731422 | ROOSEVELT U 20-2 | INDIAN | OW | SESW | 17 | 010S | 010E | ROOSEVELT |
| 4304731427 | ROOSEVELT U 12 GR | I-109-IND-5242 | OW | SESW | 20 | 010S | 010E | ROOSEVELT |
| 4304731428 | ROOSEVELT U 11 | 1420-H62-4692 | OW | SESE | 21 | 010S | 010E | ROOSEVELT |
| 4304731429 | ROOSEVELT U 10 | 1420-H62-4692 | OW | SESW | 21 | 010S | 010E | ROOSEVELT |
| 4304731445 | WASATCH 9 | I-109-IND-5242 | OW | NENW | 28 | 010S | 010E | ROOSEVELT |
| 4304731446 | WASATCH 10 | I-109-IND-5242 | OW | SWNE | 21 | 010S | 010E | ROOSEVELT |
| 4304731447 | ROOSEVELT U 5 | 1420-H62-4700 | OW | SWSE | 20 | 010S | 010E | ROOSEVELT |
| 4304731500 | ROOSEVELT C11 | FEE | OW | NESW | 18 | 010S | 010E | ROOSEVELT |
| 4304731687 | ROOSEVELT U 18-A1E | 14-20-H62-4692 | OW | NWSW | 27 | 010S | 010E | ROOSEVELT |
| 4304731696 | ROOSEVELT U 15-A1E | FEE | OW | SWNW | 28 | 010S | 010E | ROOSEVELT |
| 4304731845 | MARY R. U. 278 | FEE | OW | NWSE | 13 | 010S | 010W | ROOSEVELT |
| 4304736304 | ROOSEVELT U 3-19 | FEE | OW | NWNE | 19 | 010S | 010E | ROOSEVELT |
| 4304736599 | ROOSEVELT U 4-19 | FEE | OW | NWSE | 19 | 010S | 010E | ROOSEVELT |
| 4304736843 | ROOSEVELT U 5-19 | FEE | OW | NESW | 19 | 010S | 010E | ROOSEVELT |
| 4304738142 | ROOSEVELT U 28-33 | 14-20-H62-4691 | OW | NWSE | 28 | 010S | 010E | ROOSEVELT |
| 4304738292 | ROOSEVELT U 7-20 | FEE | OW | NWNW | 20 | 010S | 010E | ROOSEVELT |
| 4304738329 | ROOSEVELT U 20-24 | 14-20-H62-4691 | OW | SENE | 20 | 010S | 010E | ROOSEVELT |
| 4304738333 | ROOSEVELT U 21-41 | 14-20-H62-4691 | OW | SWSW | 21 | 010S | 010E | ROOSEVELT |
| 4304738873 | ROOSEVELT U 21-43 | 14-20-H62-4691 | OW | SWSE | 21 | 010S | 010E | ROOSEVELT |
| 4304738882 | ROOSEVELT U 28-14 | 14-20-H62-4691 | OW | NENE | 28 | 010S | 010E | ROOSEVELT |
| 4304739923 | ROOSEVELT U 29-14 | 14-20-H62-4701 | OW | NENE | 29 | 010S | 010E | ROOSEVELT |
| 4304751501 | ROOSEVELT UNIT 20-13 | 14-20-H62-4691 | OW | NWNE | 20 | 010S | 010E | ROOSEVELT |
| | | | | | | | | |
| | | | | | APD Trans Forms Attached | | | |

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Request to Transfer Application or Permit to Drill

(This form should accompany a Sundry Notice, Form 9, requesting APD transfer)

| | |
|---|--|
| Well name: | Roosevelt U 20-13 |
| API number: | 43047515010000 |
| Location: | Qtr-Qtr: NWNE Section: 20 Township: 1S Range: 1E |
| Company that filed original application: | Elk Production, LLC |
| Date original permit was issued: | 02/03/2011 |
| Company that permit was issued to: | Elk Production Uintah, LLC |

| Check one | Desired Action: |
|-------------------------------------|---|
| <input type="checkbox"/> | Transfer pending (unapproved) Application for Permit to Drill to new operator |
| <input type="checkbox"/> | The undersigned as owner with legal rights to drill on the property, hereby verifies that the information as submitted in the pending Application for Permit to Drill, remains valid and does not require revision. The new owner of the application accepts and agrees to the information and procedures as stated in the application. |
| <input checked="" type="checkbox"/> | Transfer approved Application for Permit to Drill to new operator |
| <input type="checkbox"/> | The undersigned as owner with legal rights to drill on the property as permitted, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision. |

| Following is a checklist of some items related to the application, which should be verified. | | Yes | No |
|---|--|-----|----|
| If located on private land, has the ownership changed? N/A | | | |
| <input type="checkbox"/> | If so, has the surface agreement been updated? | | |
| Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? | | | ✓ |
| Have there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? | | | ✓ |
| Have there been any changes to the access route including ownership or right-of-way, which could affect the proposed location? | | | ✓ |
| Has the approved source of water for drilling changed? | | | ✓ |
| Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? | | | ✓ |
| Is bonding still in place, which covers this proposed well? Bond No. LPM4138175 | | ✓ | |

Any desired or necessary changes to either a pending or approved Application for Permit to Drill that is being transferred, should be filed on a Sundry Notice, Form 9, or amended Application for Permit to Drill, Form 3, as appropriate, with necessary supporting information as required.

RECEIVED

JUL 27 2011

Name (please print) Tracey Fallang Title Regulatory Manager
 Signature *Tracey Fallang* Date 07/22/2011
 Representing (company name) Elk Production Uintah, LLC

DIV. OF OIL, GAS & MINING

The person signing this form must have legal authority to represent the company or individual(s) to be listed as the new operator on the Application for Permit to Drill.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Request to Transfer Application or Permit to Drill

(This form should accompany a Sundry Notice, Form 9, requesting APD transfer)

| | |
|---|---|
| Well name: | Roosevelt U 28-14 |
| API number: | 43047388820000 |
| Location: | Qtr-Qtr: NENE Section: 28 Township: 1S Range: 1E |
| Company that filed original application: | Elk Production, LLC |
| Date original permit was issued: | 02/21/2007 |
| Company that permit was issued to: | Elk Production Uintah, LLC |

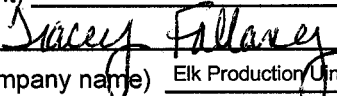
| Check one | Desired Action: |
|-------------------------------------|---|
| <input type="checkbox"/> | Transfer pending (unapproved) Application for Permit to Drill to new operator |
| <input type="checkbox"/> | The undersigned as owner with legal rights to drill on the property, hereby verifies that the information as submitted in the pending Application for Permit to Drill, remains valid and does not require revision. The new owner of the application accepts and agrees to the information and procedures as stated in the application. |
| <input checked="" type="checkbox"/> | Transfer approved Application for Permit to Drill to new operator |
| <input type="checkbox"/> | The undersigned as owner with legal rights to drill on the property as permitted, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision. |

| Following is a checklist of some items related to the application, which should be verified. | Yes | No |
|---|-------------------------------------|-------------------------------------|
| If located on private land, has the ownership changed? N/A | <input type="checkbox"/> | <input type="checkbox"/> |
| <input type="checkbox"/> If so, has the surface agreement been updated? | <input type="checkbox"/> | <input type="checkbox"/> |
| Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? | <input type="checkbox"/> | <input checked="" type="checkbox"/> |
| Have there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? | <input type="checkbox"/> | <input checked="" type="checkbox"/> |
| Have there been any changes to the access route including ownership or right-of-way, which could affect the proposed location? | <input type="checkbox"/> | <input checked="" type="checkbox"/> |
| Has the approved source of water for drilling changed? | <input type="checkbox"/> | <input checked="" type="checkbox"/> |
| Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? | <input type="checkbox"/> | <input checked="" type="checkbox"/> |
| Is bonding still in place, which covers this proposed well? Bond No. <u>LPM4138175</u> | <input checked="" type="checkbox"/> | <input type="checkbox"/> |

Any desired or necessary changes to either a pending or approved Application for Permit to Drill that is being transferred, should be filed on a Sundry Notice, Form 9, or amended Application for Permit to Drill, Form 3, as appropriate, with necessary supporting information as required.

RECEIVED

JUL 27 2011

Name (please print) Tracey Fallang
Signature 
Representing (company name) Elk Production Uintah, LLC

Title Regulatory Manager

Date 07/22/2011

DIV. OF OIL, GAS & MINING

The person signing this form must have legal authority to represent the company or individual(s) to be listed as the new operator on the Application for Permit to Drill.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Request to Transfer Application or Permit to Drill

(This form should accompany a Sundry Notice, Form 9, requesting APD transfer)

| | |
|---|--|
| Well name: | Roosevelt U 21-41 |
| API number: | 43047383330000 |
| Location: | Qtr-Qtr: SWSW Section: 21 Township: 1S Range: 1E |
| Company that filed original application: | Elk Production, LLC |
| Date original permit was issued: | 06/29/2006 |
| Company that permit was issued to: | Elk Production Uintah, LLC |

| Check one | Desired Action: |
|-------------------------------------|---|
| <input type="checkbox"/> | Transfer pending (unapproved) Application for Permit to Drill to new operator |
| <input type="checkbox"/> | The undersigned as owner with legal rights to drill on the property, hereby verifies that the information as submitted in the pending Application for Permit to Drill, remains valid and does not require revision. The new owner of the application accepts and agrees to the information and procedures as stated in the application. |
| <input checked="" type="checkbox"/> | Transfer approved Application for Permit to Drill to new operator |
| <input type="checkbox"/> | The undersigned as owner with legal rights to drill on the property as permitted, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision. |

| Following is a checklist of some items related to the application, which should be verified. | Yes | No |
|---|-------------------------------------|-------------------------------------|
| If located on private land, has the ownership changed? N/A | <input type="checkbox"/> | <input type="checkbox"/> |
| If so, has the surface agreement been updated? | <input type="checkbox"/> | <input type="checkbox"/> |
| Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? | <input type="checkbox"/> | <input checked="" type="checkbox"/> |
| Have there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? | <input type="checkbox"/> | <input checked="" type="checkbox"/> |
| Have there been any changes to the access route including ownership or right-of-way, which could affect the proposed location? | <input type="checkbox"/> | <input checked="" type="checkbox"/> |
| Has the approved source of water for drilling changed? | <input type="checkbox"/> | <input checked="" type="checkbox"/> |
| Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? | <input type="checkbox"/> | <input checked="" type="checkbox"/> |
| Is bonding still in place, which covers this proposed well? Bond No. LPM4138175 | <input checked="" type="checkbox"/> | <input type="checkbox"/> |

Any desired or necessary changes to either a pending or approved Application for Permit to Drill that is being transferred, should be filed on a Sundry Notice, Form 9, or amended Application for Permit to Drill, Form 3, as appropriate, with necessary supporting information as required.

RECEIVED

JUL 27 2011

| | |
|--|--------------------------------------|
| Name (please print) Tracey Fallang | Title Regulatory Manager |
| Signature <u>Tracey Fallang</u> | Date 07/22/2011 |
| Representing (company name) Elk Production Uintah, LLC | DIV. OF OIL, GAS & MINING |

The person signing this form must have legal authority to represent the company or individual(s) to be listed as the new operator on the Application for Permit to Drill.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Request to Transfer Application or Permit to Drill

(This form should accompany a Sundry Notice, Form 9, requesting APD transfer)

| | |
|---|---|
| Well name: | Roosevelt U 20-24 |
| API number: | 43047383290000 |
| Location: | Qtr-Qtr: SENE Section: 20 Township: 1S Range: 1E |
| Company that filed original application: | Elk Production, LLC |
| Date original permit was issued: | 06/29/2006 |
| Company that permit was issued to: | Elk Production Uintah, LLC |

| Check one | Desired Action: |
|-------------------------------------|---|
| <input type="checkbox"/> | Transfer pending (unapproved) Application for Permit to Drill to new operator |
| <input type="checkbox"/> | The undersigned as owner with legal rights to drill on the property, hereby verifies that the information as submitted in the pending Application for Permit to Drill, remains valid and does not require revision. The new owner of the application accepts and agrees to the information and procedures as stated in the application. |
| <input checked="" type="checkbox"/> | Transfer approved Application for Permit to Drill to new operator |
| <input type="checkbox"/> | The undersigned as owner with legal rights to drill on the property as permitted, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision. |

| Following is a checklist of some items related to the application, which should be verified. | Yes | No |
|---|-------------------------------------|-------------------------------------|
| If located on private land, has the ownership changed? N/A | <input type="checkbox"/> | <input type="checkbox"/> |
| <input type="checkbox"/> If so, has the surface agreement been updated? | <input type="checkbox"/> | <input type="checkbox"/> |
| Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? | <input type="checkbox"/> | <input checked="" type="checkbox"/> |
| Have there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? | <input type="checkbox"/> | <input checked="" type="checkbox"/> |
| Have there been any changes to the access route including ownership or right-of-way, which could affect the proposed location? | <input type="checkbox"/> | <input checked="" type="checkbox"/> |
| Has the approved source of water for drilling changed? | <input type="checkbox"/> | <input checked="" type="checkbox"/> |
| Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? | <input type="checkbox"/> | <input checked="" type="checkbox"/> |
| Is bonding still in place, which covers this proposed well? Bond No. <u>LPM4138175</u> | <input checked="" type="checkbox"/> | <input type="checkbox"/> |

Any desired or necessary changes to either a pending or approved Application for Permit to Drill that is being transferred, should be filed on a Sundry Notice, Form 9, or amended Application for Permit to Drill, Form 3, as appropriate, with necessary supporting information as required.

RECEIVED

JUL 27 2011

Name (please print) Tracey Fallang
Signature *Tracey Fallang*
Representing (company name) Elk Production Uintah, LLC

Title Regulatory Manager

Date 07/22/2011

DIV. OF OIL, GAS & MINING

The person signing this form must have legal authority to represent the company or individual(s) to be listed as the new operator on the Application for Permit to Drill.

| | | |
|---|--|--|
| STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING | | FORM 9 |
| SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. | | 5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-4700 |
| 1. TYPE OF WELL Oil Well | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: |
| 2. NAME OF OPERATOR: ELK PRODUCTION UINTAH, LLC | | 7. UNIT or CA AGREEMENT NAME: ROOSEVELT |
| 3. ADDRESS OF OPERATOR: 1099 18th Street Ste 2300 , Denver, CO, 80202 | | 8. WELL NAME and NUMBER: ROOSEVELT U 5 |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: 0660 FSL 1944 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSE Section: 20 Township: 01.0S Range: 01.0E Meridian: U | | 9. API NUMBER: 43047314470000 |
| 9. FIELD and POOL or WILDCAT: BLUEBELL | | COUNTY: UINTAH |
| STATE: UTAH | | |
| 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA | | |
| TYPE OF SUBMISSION | TYPE OF ACTION | |
| <input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: | <input type="checkbox"/> ACIDIZE | |
| <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 10/22/2014 | <input type="checkbox"/> ALTER CASING | |
| <input type="checkbox"/> SPUD REPORT Date of Spud: | <input type="checkbox"/> CASING REPAIR | |
| <input type="checkbox"/> DRILLING REPORT Report Date: | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | |
| | <input type="checkbox"/> CHANGE TUBING | |
| | <input type="checkbox"/> CHANGE WELL STATUS | |
| | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | |
| | <input type="checkbox"/> DEEPEN | |
| | <input type="checkbox"/> FRACTURE TREAT | |
| | <input type="checkbox"/> OPERATOR CHANGE | |
| | <input type="checkbox"/> PLUG AND ABANDON | |
| | <input checked="" type="checkbox"/> PRODUCTION START OR RESUME | |
| | <input type="checkbox"/> RECLAMATION OF WELL SITE | |
| | <input type="checkbox"/> REPERFORATE CURRENT FORMATION | |
| | <input type="checkbox"/> SIDETRACK TO REPAIR WELL | |
| | <input type="checkbox"/> TUBING REPAIR | |
| | <input type="checkbox"/> VENT OR FLARE | |
| | <input type="checkbox"/> WATER SHUTOFF | |
| | <input type="checkbox"/> SI TA STATUS EXTENSION | |
| | <input type="checkbox"/> WILDCAT WELL DETERMINATION | |
| | <input type="checkbox"/> OTHER: <input style="width: 100px;" type="text"/> | |
| 12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. <div style="text-align: center;"> THIS WELL WAS RETURNED TO PRODUCTION ON 10/9/14. THIS WELL HAD BE SHUT IN SINCE 5/22/2014 </div> <div style="text-align: right; margin-top: 20px;"> Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY November 06, 2014 </div> | | |
| NAME (PLEASE PRINT) Brady Riley | PHONE NUMBER 303 312-8115 | TITLE Permit Analyst |
| SIGNATURE N/A | DATE 11/5/2014 | |

Division of Oil, Gas and Mining
Operator Change/Name Change Worksheet-for State use only

Effective Date: 1/1/2015

| FORMER OPERATOR: | NEW OPERATOR: |
|--|--|
| Elk Production Uintah, LLC N3770 1099 18th Street, Suite 2300 Denver, CO 80202 303-293-9000 | Bill Barrett Corporation N2165 1099 18th Street, Suite 2300 Denver, CO 80202 303-293-9000 |
| CA Number(s): | Unit(s): Roosevelt |

WELL INFORMATION:

| Well Name | Sec | TWN | RNG | API | Entity | Mineral | Surface | Type | Status |
|-------------------|-----|-----|-----|-----|--------|---------|---------|------|--------|
| See Attached List | | | | | | | | | |

OPERATOR CHANGES DOCUMENTATION:

1. Sundry or legal documentation was received from the **FORMER** operator on: 1/13/2015
2. Sundry or legal documentation was received from the **NEW** operator on: 1/13/2015
3. New operator Division of Corporations Business Number: 5239043-0143

REVIEW:

1. Surface Agreement Sundry from **NEW** operator on Fee Surface wells received on: 1/13/2015
2. Receipt of Acceptance of Drilling Procedures for APD/New on: 1/13/2015
3. Reports current for Production/Disposition & Sundries: 1/16/2015
4. OPS/SI/TA well(s) reviewed for full cost bonding: 1/20/2015
5. UIC5 on all disposal/injection/storage well(s) approved on: N/A
6. Surface Facility(s) included in operator change: None
7. Inspections of PA state/fee well sites complete on (only upon operators request): N/A

NEW OPERATOR BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: NA
2. Indian well(s) covered by Bond Number: LPM8874725
3. State/fee well(s) covered by Bond Number(s): LPM4138148

DATA ENTRY:

1. Well(s) update in the **OGIS** on: 1/20/2015
2. Entity Number(s) updated in **OGIS** on: 1/20/2015
3. Unit(s) operator number update in **OGIS** on: 1/20/2015
4. Surface Facilities update in **OGIS** on: N/A
5. State/Fee well(s) attached to bond(s) in **RBDMS** on: 1/20/2015
6. Surface Facilities update in **RBDMS** on: N/A

LEASE INTEREST OWNER NOTIFICATION:

1. The **NEW** operator of the Fee (Mineral) wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 1/20/2015

COMMENTS:

Elk Production Uintah, LLC N3770 to
 Bill Barrett Corporation N2165
 Effective 1/1/2015

| Well Name | Sec | TWN | RNG | API | Entity | Mineral | Surface | Type | Status | Unit |
|----------------------|-----|------|------|------------|--------|---------|---------|------|--------|-----------|
| RU 18-43D | 18 | 010S | 010E | 4304753886 | | Fee | Fee | OW | APD | ROOSEVELT |
| RU 27D-11 | 27 | 010S | 010E | 4304754440 | | Indian | Fee | OW | APD | ROOSEVELT |
| RU 21-24 | 21 | 010S | 010E | 4304754441 | | Indian | Fee | OW | APD | ROOSEVELT |
| ROOSEVELT U 4 | 13 | 010S | 010W | 4304715549 | 9300 | Fee | Fee | OW | P | ROOSEVELT |
| ROOSEVELT B2 | 20 | 010S | 010E | 4304731187 | 9307 | Fee | Fee | OW | P | ROOSEVELT |
| WASATCH 6 | 20 | 010S | 010E | 4304731366 | 221 | Indian | Indian | OW | P | ROOSEVELT |
| ROOSEVELT A-7 | 19 | 010S | 010E | 4304731402 | 12560 | Fee | Fee | OW | P | ROOSEVELT |
| ROOSEVELT U 11 | 21 | 010S | 010E | 4304731428 | 9311 | Indian | Fee | OW | P | ROOSEVELT |
| WASATCH 9 | 28 | 010S | 010E | 4304731445 | 221 | Indian | Indian | OW | P | ROOSEVELT |
| WASATCH 10 | 21 | 010S | 010E | 4304731446 | 221 | Indian | Fee | OW | P | ROOSEVELT |
| ROOSEVELT U 5 | 20 | 010S | 010E | 4304731447 | 13586 | Indian | Indian | OW | P | ROOSEVELT |
| ROOSEVELT C11 | 18 | 010S | 010E | 4304731500 | 12560 | Fee | Fee | OW | P | ROOSEVELT |
| ROOSEVELT U 18-A1E | 27 | 010S | 010E | 4304731687 | 221 | Indian | Fee | OW | P | ROOSEVELT |
| ROOSEVELT U 3-19 | 19 | 010S | 010E | 4304736304 | 13586 | Fee | Fee | OW | P | ROOSEVELT |
| ROOSEVELT U 4-19 | 19 | 010S | 010E | 4304736599 | 12560 | Fee | Fee | OW | P | ROOSEVELT |
| ROOSEVELT U 5-19 | 19 | 010S | 010E | 4304736843 | 12560 | Fee | Fee | OW | P | ROOSEVELT |
| ROOSEVELT U 28-33 | 28 | 010S | 010E | 4304738142 | 221 | Indian | Indian | OW | P | ROOSEVELT |
| ROOSEVELT U 7-20 | 20 | 010S | 010E | 4304738292 | 12560 | Fee | Fee | OW | P | ROOSEVELT |
| ROOSEVELT U 20-24 | 20 | 010S | 010E | 4304738329 | 221 | Indian | Indian | OW | P | ROOSEVELT |
| ROOSEVELT U 21-43 | 21 | 010S | 010E | 4304738873 | 221 | Indian | Indian | OW | P | ROOSEVELT |
| ROOSEVELT U 28-14 | 28 | 010S | 010E | 4304738882 | 221 | Indian | Indian | OW | P | ROOSEVELT |
| ROOSEVELT U 29-14 | 29 | 010S | 010E | 4304739923 | 221 | Indian | Indian | OW | P | ROOSEVELT |
| ROOSEVELT UNIT 20-13 | 20 | 010S | 010E | 4304751501 | 221 | Indian | Indian | OW | P | ROOSEVELT |
| RU 24-13 | 24 | 010S | 010W | 4304752398 | 13586 | Fee | Fee | OW | P | ROOSEVELT |
| RU 18-41 | 18 | 010S | 010E | 4304752865 | 12560 | Fee | Fee | OW | P | ROOSEVELT |
| RU 23-14D | 23 | 010S | 010W | 4304752990 | 13586 | Fee | Fee | OW | P | ROOSEVELT |
| RU 13-31D | 13 | 010S | 010W | 4304753000 | 13586 | Fee | Fee | OW | P | ROOSEVELT |
| RU 19D-24 | 19 | 010S | 010E | 4304753001 | 12560 | Fee | Fee | OW | P | ROOSEVELT |
| RU 21-41 | 21 | 010S | 010E | 4304753072 | 221 | Indian | Indian | OW | P | ROOSEVELT |
| RU 29-13D | 29 | 010S | 010E | 4304753529 | 221 | Indian | Indian | OW | P | ROOSEVELT |
| RU 28-22 | 28 | 010S | 010E | 4304753614 | 221 | Indian | Indian | OW | P | ROOSEVELT |
| UTE 1-19A1E | 19 | 010S | 010E | 4304730902 | 1085 | Fee | Fee | OW | S | ROOSEVELT |
| ROOSEVELT U 10 | 21 | 010S | 010E | 4304731429 | 9309 | Indian | Indian | OW | S | ROOSEVELT |
| ROOSEVELT U 15-A1E | 28 | 010S | 010E | 4304731696 | 10506 | Fee | Fee | OW | S | ROOSEVELT |
| MARY R. U. 278 | 13 | 010S | 010W | 4304731845 | 12560 | Fee | Fee | OW | S | ROOSEVELT |

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

RECEIVED

JAN 15

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

| | | |
|---|--|---|
| 1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____ | | 5. LEASE DESIGNATION AND SERIAL NUMBER: (see attached well list) |
| 2. NAME OF OPERATOR: BILL BARRETT CORPORATION | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A |
| 3. ADDRESS OF OPERATOR: 1099 18TH STREET, SUITE CITY DENVER STATE CO ZIP 80202 | | 7. UNIT or CA AGREEMENT NAME: |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: (see attached well list) | | 8. WELL NAME and NUMBER: (see attached well list) |
| QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: | | 9. API NUMBER: |
| COUNTY: | | 10. FIELD AND POOL, OR WILDCAT: |
| STATE: UTAH | | |

RECEIVED

JAN 18 2015

DIV. OF OIL, GAS & MINING

| 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA | | | |
|--|---|---|--|
| TYPE OF SUBMISSION | TYPE OF ACTION | | |
| <input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: 1/1/2015 | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> REPERFORATE CURRENT FORMATION |
| <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> SIDETRACK TO REPAIR WELL |
| | <input type="checkbox"/> CASING REPAIR | <input type="checkbox"/> NEW CONSTRUCTION | <input type="checkbox"/> TEMPORARILY ABANDON |
| | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input checked="" type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> TUBING REPAIR |
| | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> VENT OR FLARE |
| | <input type="checkbox"/> CHANGE WELL NAME | <input type="checkbox"/> PLUG BACK | <input type="checkbox"/> WATER DISPOSAL |
| | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> PRODUCTION (START/RESUME) | <input type="checkbox"/> WATER SHUT-OFF |
| | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input type="checkbox"/> OTHER: _____ |
| | <input type="checkbox"/> CONVERT WELL TYPE | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION | |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

BILL BARRETT CORPORATION (BBC) IS SUBMITTING THIS SUNDRY AS NOTIFICATION THAT THE ENTITY ELK PRODUCTION UTAH, LLC (A WHOLLY OWNED SUBSIDIARY OF BBC) IS BEING DISSOLVED AND WILL BE MERGED INTO BBC EFFECTIVE 1/1/2015. PLEASE REFER ALL FUTURE CORRESPONDENCE TO THE ADDRESS BELOW.

BILL BARRETT CORPORATION
1099 18TH STREET, SUITE 2300
DENVER, CO 80202
303-293-900
(BLM BOND # LPM8874725, STATE/FEE BOND # LPM4138148)

ELK PRODUCTION UTAH LLC

Duane Zavadi NAME (PLEASE PRINT)
Duane Zavadi SIGNATURE
Senior Vice President -
EH&S, Government and Regulatory Affairs

BILL BARRETT CORPORATION

Duane Zavadi NAME (PLEASE PRINT)
Duane Zavadi SIGNATURE
Senior Vice President -
EH&S, Government and Regulatory Affairs

NAME (PLEASE PRINT) DUANE ZAVADIL

SIGNATURE

Senior Vice President -

TITLE EH&S, Government and Regulatory Affairs

DATE

1/12/2015

(This space for State use only)

APPROVED

JAN 20 2015

DIV. OIL GAS & MINING
BY: Rachel Medina

FORM 9 CHANGE OF OP FROM ELK PRODUCTION UINTAH, LLC TO BILL BARRETT CORPORATION

| Well Name | Sec | TWN | RNG | API | Entity | Mineral Lease | Surface Lease | Type | Status | Have SUA | Unit |
|----------------------|-----|------|------|-----------|--------|---------------|---------------|------|--------|----------|-----------|
| ROOSEVELT U 4 | 13 | 010S | 010W | 4.305E+09 | 9300 | Fee | Fee | OW | P | X | ROOSEVELT |
| ROOSEVELT B2 | 20 | 010S | 010E | 4.305E+09 | 9307 | Fee | Fee | OW | P | X | ROOSEVELT |
| WASATCH 6 | 20 | 010S | 010E | 4.305E+09 | 221 | Indian | Indian | OW | P | | ROOSEVELT |
| WASATCH 6 | 20 | 010S | 010E | 4.305E+09 | 13586 | Indian | Indian | OW | P | | ROOSEVELT |
| ROOSEVELT A-7 | 19 | 010S | 010E | 4.305E+09 | 12560 | Fee | Fee | OW | P | X | ROOSEVELT |
| ROOSEVELT A-7 | 19 | 010S | 010E | 4.305E+09 | 13586 | Fee | Fee | OW | P | X | ROOSEVELT |
| ROOSEVELT U 11 | 21 | 010S | 010E | 4.305E+09 | 9311 | Indian | Fee | OW | P | X | ROOSEVELT |
| WASATCH 9 | 28 | 010S | 010E | 4.305E+09 | 221 | Indian | Indian | OW | P | | ROOSEVELT |
| WASATCH 9 | 28 | 010S | 010E | 4.305E+09 | 13586 | Indian | Indian | OW | P | | ROOSEVELT |
| WASATCH 10 | 21 | 010S | 010E | 4.305E+09 | 221 | Indian | Fee | OW | P | X | ROOSEVELT |
| WASATCH 10 | 21 | 010S | 010E | 4.305E+09 | 13586 | Indian | Fee | OW | P | X | ROOSEVELT |
| ROOSEVELT C11 | 18 | 010S | 010E | 4.305E+09 | 13586 | Fee | Fee | OW | P | X | ROOSEVELT |
| ROOSEVELT C11 | 18 | 010S | 010E | 4.305E+09 | 12560 | Fee | Fee | OW | P | X | ROOSEVELT |
| ROOSEVELT U 18-A1E | 27 | 010S | 010E | 4.305E+09 | 13586 | Indian | Fee | OW | P | X | ROOSEVELT |
| ROOSEVELT U 18-A1E | 27 | 010S | 010E | 4.305E+09 | 221 | Indian | Fee | OW | P | X | ROOSEVELT |
| ROOSEVELT U 3-19 | 19 | 010S | 010E | 4.305E+09 | 13586 | Fee | Fee | OW | P | X | ROOSEVELT |
| ROOSEVELT U 4-19 | 19 | 010S | 010E | 4.305E+09 | 12560 | Fee | Fee | OW | P | X | ROOSEVELT |
| ROOSEVELT U 4-19 | 19 | 010S | 010E | 4.305E+09 | 13586 | Fee | Fee | OW | P | X | ROOSEVELT |
| ROOSEVELT U 5-19 | 19 | 010S | 010E | 4.305E+09 | 12560 | Fee | Fee | OW | P | X | ROOSEVELT |
| ROOSEVELT U 5-19 | 19 | 010S | 010E | 4.305E+09 | 13586 | Fee | Fee | OW | P | X | ROOSEVELT |
| ROOSEVELT U 28-33 | 28 | 010S | 010E | 4.305E+09 | 221 | Indian | Indian | OW | P | | ROOSEVELT |
| ROOSEVELT U 28-33 | 28 | 010S | 010E | 4.305E+09 | 13586 | Indian | Indian | OW | P | | ROOSEVELT |
| ROOSEVELT U 7-20 | 20 | 010S | 010E | 4.305E+09 | 12560 | Fee | Fee | OW | P | X | ROOSEVELT |
| ROOSEVELT U 7-20 | 20 | 010S | 010E | 4.305E+09 | 13586 | Fee | Fee | OW | P | X | ROOSEVELT |
| ROOSEVELT U 20-24 | 20 | 010S | 010E | 4.305E+09 | 221 | Indian | Indian | OW | P | | ROOSEVELT |
| ROOSEVELT U 21-43 | 21 | 010S | 010E | 4.305E+09 | 221 | Indian | Indian | OW | P | | ROOSEVELT |
| ROOSEVELT U 28-14 | 28 | 010S | 010E | 4.305E+09 | 221 | Indian | Indian | OW | P | | ROOSEVELT |
| ROOSEVELT U 29-14 | 29 | 010S | 010E | 4.305E+09 | 221 | Indian | Indian | OW | P | | ROOSEVELT |
| ROOSEVELT U 29-14 | 29 | 010S | 010E | 4.305E+09 | 13586 | Indian | Indian | OW | P | | ROOSEVELT |
| ROOSEVELT UNIT 20-13 | 20 | 010S | 010E | 4.305E+09 | 221 | Indian | Indian | OW | P | | ROOSEVELT |
| RU 24-13 | 24 | 010S | 010W | 4.305E+09 | 13586 | Fee | Fee | OW | P | X | ROOSEVELT |
| RU 18-41 | 18 | 010S | 010E | 4.305E+09 | 12560 | Fee | Fee | OW | P | X | ROOSEVELT |
| RU 23-14D | 23 | 010S | 010W | 4.305E+09 | 13586 | Fee | Fee | OW | P | X | ROOSEVELT |
| RU 13-31D | 13 | 010S | 010W | 4.305E+09 | 13586 | Fee | Fee | OW | P | X | ROOSEVELT |
| RU 19D-24 | 19 | 010S | 010E | 4.305E+09 | 12560 | Fee | Fee | OW | P | X | ROOSEVELT |
| RU 21-41 | 21 | 010S | 010E | 4.305E+09 | 221 | Indian | Indian | OW | P | | ROOSEVELT |
| RU 29-13D | 29 | 010S | 010E | 4.305E+09 | 221 | Indian | Indian | OW | P | | ROOSEVELT |
| RU 28-22 | 28 | 010S | 010E | 4.305E+09 | 221 | Indian | Indian | OW | P | | ROOSEVELT |
| UTE 1-19A1E | 19 | 010S | 010E | 4.305E+09 | 1085 | Fee | Fee | OW | S | X | ROOSEVELT |
| ROOSEVELT U 10 | 21 | 010S | 010E | 4.305E+09 | 9309 | Indian | Indian | OW | S | | ROOSEVELT |
| ROOSEVELT U 5 | 20 | 010S | 010E | 4.305E+09 | 13586 | Indian | Indian | OW | S | | ROOSEVELT |
| ROOSEVELT U 15-A1E | 28 | 010S | 010E | 4.305E+09 | 10506 | Fee | Fee | OW | S | X | ROOSEVELT |
| UTE TRIBAL 1 (RU 1) | 21 | 010S | 010E | 4.305E+09 | 9302 | Indian | Indian | OW | PA | | ROOSEVELT |
| UTE TRIBAL 2 (RU 2) | 21 | 010S | 010E | 4.305E+09 | 9303 | Indian | Indian | OW | PA | | ROOSEVELT |
| UTE TRIBAL 3 (RU 3) | 28 | 010S | 010E | 4.305E+09 | 9304 | Indian | Indian | OW | PA | | ROOSEVELT |
| ROOSEVELT U 9 | 28 | 010S | 010E | 4.305E+09 | 9308 | Indian | Indian | OW | PA | | ROOSEVELT |
| ROOSEVELT U 13 | 13 | 010S | 010W | 4.305E+09 | 9312 | Indian | Fee | OW | PA | X | ROOSEVELT |
| ROOSEVELT U 20-2 | 17 | 010S | 010E | 4.305E+09 | 9301 | Indian | Fee | OW | PA | X | ROOSEVELT |
| ROOSEVELT U 12 GR | 20 | 010S | 010E | 4.305E+09 | 10814 | Indian | Indian | OW | PA | | ROOSEVELT |

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

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JAN 13 2015

Request to Transfer Application or Permit to Drill

DIV. OF OIL, GAS & MINING

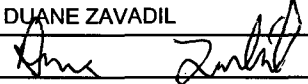
(This form should accompany a Sundry Notice, Form 9, requesting APD transfer)

| | |
|---|---|
| Well name: | (See attached list) |
| API number: | |
| Location: | Qtr-Qtr: Section: Township: Range: |
| Company that filed original application: | Bill Barrett Corporation |
| Date original permit was issued: | |
| Company that permit was issued to: | Bill Barrett Corporation |

| Check one | Desired Action: |
|-----------|---|
| | |
| | Transfer pending (unapproved) Application for Permit to Drill to new operator |
| | The undersigned as owner with legal rights to drill on the property, hereby verifies that the information as submitted in the pending Application for Permit to Drill, remains valid and does not require revision. The new owner of the application accepts and agrees to the information and procedures as stated in the application. |
| ✓ | Transfer approved Application for Permit to Drill to new operator |
| | The undersigned as owner with legal rights to drill on the property as permitted, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision. |

| Following is a checklist of some items related to the application, which should be verified. | Yes | No |
|---|-----|----|
| If located on private land, has the ownership changed? | ✓ | |
| If so, has the surface agreement been updated? | | ✓ |
| Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? | | ✓ |
| Have there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? | | ✓ |
| Have there been any changes to the access route including ownership or right-of-way, which could affect the proposed location? | | ✓ |
| Has the approved source of water for drilling changed? | | ✓ |
| Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? | | ✓ |
| Is bonding still in place, which covers this proposed well? Bond No. <u>LPM4138148</u> | ✓ | |

Any desired or necessary changes to either a pending or approved Application for Permit to Drill that is being transferred, should be filed on a Sundry Notice, Form 9, or amended Application for Permit to Drill, Form 3, as appropriate, with necessary supporting information as required.

Name (please print) DUANE ZAVADIL Title SENIOR VICE PRESIDENT-EH&S, GOVERNMENT & REGULATORY AFFAIRS
 Signature  Date 1/12/2015
 Representing (company name) BILL BARRETT CORPORATION

The person signing this form must have legal authority to represent the company or individual(s) to be listed as the new operator on the Application for Permit to Drill.

Request to Transfer Application or Permit to Drill

| Well Name | Sec | TWN | RNG | API | Entity | Mineral Lease | Surface Lease | Type | Status | Have SUA | Unit |
|-----------|-----|------|------|-----------|--------|---------------|---------------|------|--------|----------|-----------|
| RU 18-43D | 18 | 010S | 010E | 4.305E+09 | | Fee | Fee | OW | APD | X | ROOSEVELT |
| RU 27D-11 | 27 | 010S | 010E | 4.305E+09 | | Indian | Fee | OW | APD | X | ROOSEVELT |
| RU 21-24 | 21 | 010S | 010E | 4.305E+09 | | Indian | Fee | OW | APD | X | ROOSEVELT |

| | | |
|--|--|--|
| STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING | | FORM 9 |
| SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. | | 5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-4700 |
| 1. TYPE OF WELL Oil Well | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: |
| 2. NAME OF OPERATOR: BILL BARRETT CORP | | 7. UNIT or CA AGREEMENT NAME: ROOSEVELT |
| 3. ADDRESS OF OPERATOR: 1099 18th Street Ste 2300 , Denver, CO, 80202 | | 8. WELL NAME and NUMBER: ROOSEVELT U 5 |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: 0660 FSL 1944 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSE Section: 20 Township: 01.0S Range: 01.0E Meridian: U | | 9. API NUMBER: 43047314470000 |
| PHONE NUMBER: 303 312-8134 Ext | | 9. FIELD and POOL or WILDCAT: BLUEBELL |
| COUNTY: UINTAH | | STATE: UTAH |

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|--|---|---|--|--|
| <input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: | <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION | <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION | <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION | <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <div style="border: 1px solid black; padding: 2px; display: inline-block;">2/25/2015</div> <input type="checkbox"/> SPUD REPORT Date of Spud: |
| <input type="checkbox"/> DRILLING REPORT Report Date: | <input checked="" type="checkbox"/> OTHER | | | |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
 ATTACHED IS THE UPDATED SITE FACILITY DIAGRAM FOR THIS PAD.

Accepted by the
 Utah Division of
 Oil, Gas and Mining
FOR RECORD ONLY
 March 02, 2015

| | | |
|---|-------------------------------------|--------------------------------|
| NAME (PLEASE PRINT) Brady Riley | PHONE NUMBER 303 312-8115 | TITLE Permit Analyst |
| SIGNATURE N/A | DATE 2/25/2015 | |

